

Inspection Photos
Location Name: Kell C35 Pad
Location ID: #335359
Inspection Date: April 18, 2023



Photo #1 – Sign at entrance to pad. Note debris below sign.



Photo #2 – Additional debris (fence post and rope) at entrance to pad. Note erosion rill located between sign and fence (red arrow).



Inspection Photos
Location Name: Kell C35 Pad
Location ID: #335359
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Photo #3 – Stormwater pond in NE corner of pad.



Photo #4 – View of separators and stormwater ditch. Note red circle indicates position of a dead horse that was observed during inspection.



Inspection Photos
Location Name: Kell C35 Pad
Location ID: #335359
Inspection Date: April 18, 2023



Photo #5 – Ruts, erosion, and sediment transport were observed throughout the pad surface on inspection date.



Photo #6 – Staining and discoloration observed at hammer union on Kell 35-3 Separator.



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Location Name: Kell C35 Pad
Location ID: #335359
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Photo #7 – Fluid staining observed on west side of vertical separator for Craig 35-5A C35 well.



Photo #8 - Stormwater pooling on north side of tank battery.

Inspection Photos
Location Name: Kell C35 Pad
Location ID: #335359
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Photo #9 – Tank battery consists of one 300 bbl steel AST and one 500 bbl steel AST, both labeled to contain Produced Water and Condensate, and one 24 bbl methanol tank inside of a lined metal berm.



Photo #10 – Tank battery secondary containment contained unknown fluids on inspection date. Discoloration of fluids in close proximity to 300 bbl steel AST indicate potential hydrocarbon impacts.

Inspection Photos
Location Name: Kell C35 Pad
Location ID: #335359
Inspection Date: April 18, 2023



Photo #11 – South half of tank battery secondary containment contained hydrocarbon-impacted fluids on inspection date.



Photo #12 - Localized accumulation of oily waste near manhole cover and bullplug attached to 300 bbl steel AST has the potential to impact stormwater accumulations.

Inspection Photos
Location Name: Kell C35 Pad
Location ID: #335359
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Photo #13 - Localized accumulation of oily waste near manhole cover and bullplug attached to 500 bbl steel AST has the potential to impact stormwater accumulations.

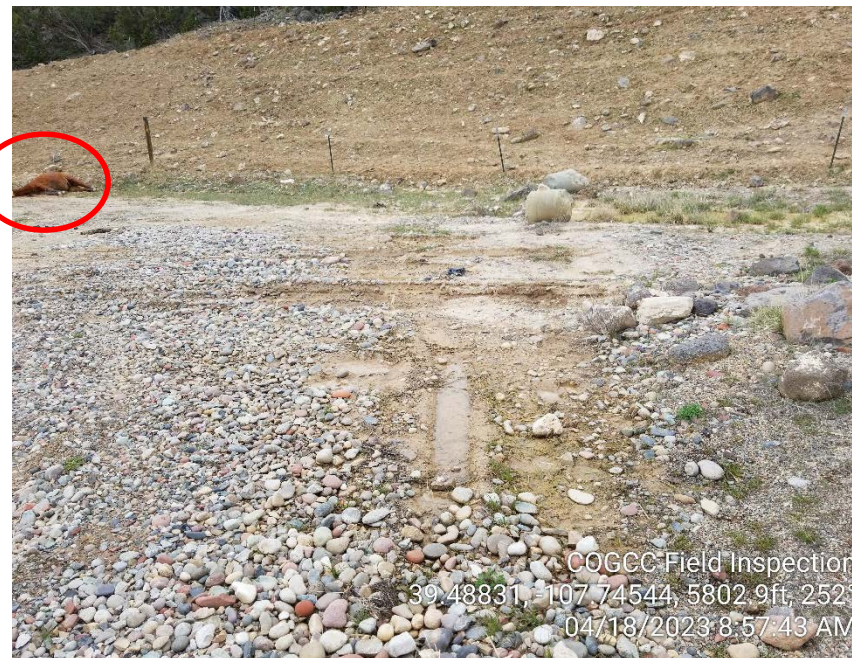


Photo #14 – Ruts, stormwater, and vegetation growth on pad, located south of tank battery. Note red circle indicates position of a second dead horse that was observed during inspection.

Inspection Photos
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Photo #15 – Ruts and stormwater accumulation on pad.



Photo #16 – Stormwater accumulation and ruts on pad.



Inspection Photos
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Photo #17 – Uncontrolled vegetation growth in wellhead area.



Photo #18 – Localized accumulation of oily waste observed at C35 Kell 35-3 wellhead.

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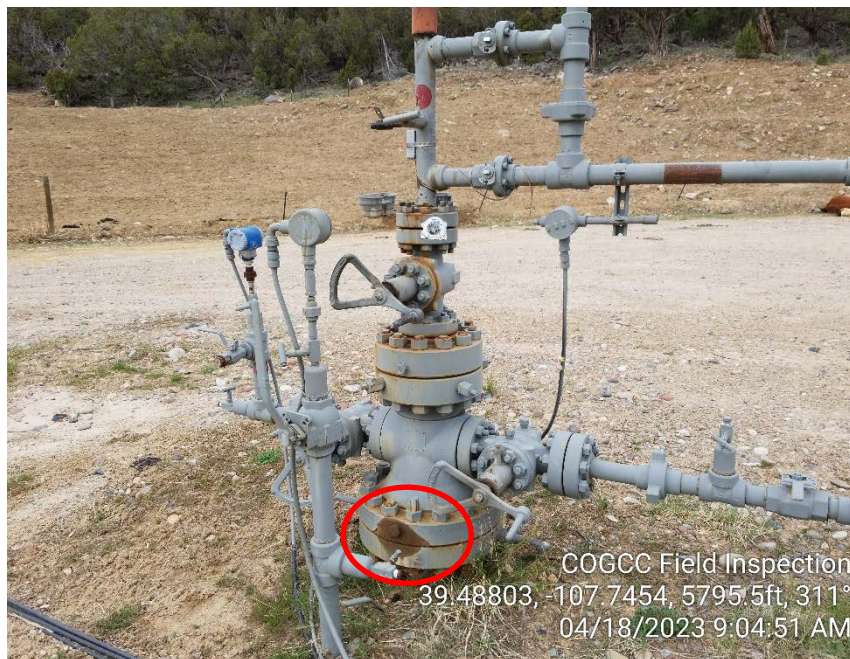


Photo #19 – Localized accumulation of oily waste observed at C35 Craig 35-6A wellhead (red circle).



Photo #20 – Multiple wellheads (GMU 35-4A1, Craig 35-6A, and Craig 35-5A) have associated flowline risers configured with an uncapped 1/4" process pipe.

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Photo #21 – Noxious weeds observed in wellhead area.



Photo #22 – Stormwater containment pond on south end of pad.



Inspection Photos
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Photo #23 – Rutted area along east side of pad.



Photo #24 – Unused equipment stored on east side of pad.



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Photo #25 – Junk and debris (damaged t-post) located in wellhead area.



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