



DEPARTMENT OF NATURAL RESOURCES  
AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

DEC 19 1972

COLORADO OIL & GAS COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jolly

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 18-3S-55W

12. COUNTY

Wash.

13. STATE

Colo.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

J. H. Bander, Camberley Corp., Don Winslow, J. Snyder

PHONE NO.

3. ADDRESS OF OPERATOR

870 Denver Club Building - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1650' SNL, 1980' EWL

At proposed prod. zone

Same

SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

4 mi. north & 1/2 mi. east of Last Chance, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE\*

80

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4734.3 G.L. (Plat will follow upon receipt)

22. APPROX. DATE WORK WILL START

12/19/72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	100'	100 sacks
7-7/8"	4-1/2"	11.6#	5100'	200 sacks

\* DESCRIBE LEASE

✓ E 1/2 NW 1/4 of Section 18

Blanket Bond - Jim Snyder Drilling Company ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

PARTNER

DATE

12/18/72

(This space for Federal or State Office use)

721051

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR  
O & G CONS. COMM.

DATE

DEC 19 1972

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 121 8766 ✓

See Instructions On Reverse Side

72-1051 ✓

72-1047