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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

COLO. OIL & GAS CONS. COMM

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5 FEDERAL INDIAN OR STATE LEASE NO.

049092

6 PERMIT NO.

010001

☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

7 NAME OF OPERATOR

Conoco Inc.

8 ADDRESS OF OPERATOR

851 Werner Ct.

CITY Casper STATE WY ZIP CODE 82601

9 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1,980' FSL, 1,980' FEL

At proposed prod. zone same

7 API NO.

05-121-55641 56590

8 WELL NAME

Pierce

9 WELL NUMBER

3

10 FIELD OR WILDCAT

Big Beaver

12 COUNTY

Washington

11 QTR. QTR. SEC. T.R. AND MERIDIAN
NW/SE, Sec. 9, T3S,
R56W, 6th P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☒ OTHER Plug Back/Recomplete

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED.
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent reports of Multiple Commingled Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK September 16, 1991

The objective is to test the existing open zone as well as all upside potential zones for oil production. If tests indicate the well is economical to produce, then Conoco will recomplete the well. If recompletion is not successful, Conoco will plug and abandon the well.

For detailed procedure for both the recompletion and abandonment, refer to the attached.

COGCC(3); BLM-Canon City(2); BWG; JKH; Well File

Cause 44 - D-Sand

16. I hereby certify that the foregoing is true and correct

SIGNED Truman C. Thompson TELEPHONE NO. (307) 261-7800

NAME (PRINT) Truman C. Thompson TITLE Administrative Supervisor DATE 9/24/91

(This space for Federal or State office use)

APPROVED Stephan Pitt TITLE Sr. Engr. DATE 9/26/91

CONDITIONS OF APPROVAL, IF ANY:

* Set Retainers @ 4945', Proceed with Step 4 & 5 of plugging procedure
but sting out of retainer & spot 10 SXS across D-Sand parts when well is plugged