

Jeff Anderson.

DAILY WELL SERVICING REPORT



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Lease & Well No. Pierce #5 Well Status ST Formation J-3, D-1, D-2  
 Job Description Stimulate New Zone AFE MRR MA MER 91-42 Production \_\_\_\_\_  
 TD/IPQ 5037 OH \_\_\_\_\_ Perforations New Perb. 5037-5040, 4915-4926, 4910-4912  
 Conoco Supervisor Tobiasen Auth. Cos. #12, 430 Csg. Size, Wt. & Depth 10 3/4" 32.25# 94' - 5 1/2" 17# 5026  
 Production Equip.: Pkr. or Bp. \_\_\_\_\_ Tbg. \_\_\_\_\_ SN Depth \_\_\_\_\_ TDL \_\_\_\_\_  
 Misc. KB 5' P & A Procedure

Location 1/4 Sec. Contractor Gibson / Dan  
 10-7 POOH w/ RBP & packer. Set RBP @ 1500'. POOH with packer. RU & RTH w/ wire line and perf gun. Shot 4 circulating holes at 90'. POOH. RU circulating pump and pumped down 5 1/2" and circulated up 10 3/4" RTH w/ RBP retrieving tool. Latched on to RBP POOH. PU 5 1/2" cement retainer TIT to 4937' est. inj rate with 35 bbls of fresh water. Mix 25 sx of Class G cement @ 15.8 ppg. Displaced w/ 28.5 bbls of water. POOH. PU 5 1/2" cement retainer TIT to 4877'. Tested inj rate, caught press at 12 bbls and pressured to 2000 psi after 14 bbls. Back surged several times and press to 2000 psi. Press held at 2000 psi. Strung out of retainer and spotted 25 sx of cement on top of retainer. POOH w/ 8 1/4" of tubing EOT @ 4626'. Circulated hole w/ lease water and 10 gal of Anhib. POOH to 3465'. SION. Today's Est \$9973.  
 CTD \$9973.  
 Prep finish. P & A procedure.

10-8 Mix 25 sx class G cement, pumped down tubing and displaced w/ 13 bbls of treated lease water. POOH and removed setting tool. TIT to 159'. Pumped 8 sx cement and displaced w/ .5 BBLs water. POOH. TIT w/ 70' SOB with collars on both ends. Pumped 52.3 sx cement down 5 1/2" csg and up annulus of 5 1/2" & 10 3/4". had cement reference. Shot 10 3/4" casing valve pump 8. bbls of cement csg at 500 psi. ST. RA.  
 Cost Today, \$4443. =  
 CTD \$14416. =

Don 24948

cc. Ted Kelly.

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Pierce #5 PFA

