

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED SEP 10 1965



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field CONE ( WILDCAT ) Operator CENTENNIAL OIL COMPANY County WASHINGTON Address 1015 MIDLAND SAVINGS BLDG. City DENVER, State COLORADO

Lease Name PIERCE Well No. C-1 Derrick Floor Elevation 4649 Location CSW NW Section 3 Township 3/S Range 56W Meridian 6TH

Drilled on: Private Land [X] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil [ ]; Gas [ ] Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date SEPTEMBER 9, 1965 Signed Rosemary H. Lepps Title Assistant Secretary

The summary on this page is for the condition of the well as above date. Commenced drilling SEPT. 2, 19 65 Finished drilling SEPT. 6, 19 65

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5084 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run SCHLUMBERGER IES Date SEPT. 7, 19 65 Was well cored? YES Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used Number of strokes per minute Diam. of working barrel Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

DVR WRS HHM JAM 19 FIP inches IID inches HLL

