

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
SEP 10 1965

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field CONE ( WILDCAT ) Operator CENTENNIAL OIL COMPANY  
County WASHINGTON Address 1015 MIDLAND SAVINGS BLDG.  
City DENVER, State COLORADO  
Lease Name PIERCE Well No. C-1 Derrick Floor Elevation 4649  
Location CSW NW Section 3 Township 3/S Range 56W Meridian 6TH  
20.55 (quarter quarter) feet from N Section line and 660 feet from W Section Line  
1980 Nor S E or W  
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil       ; Gas         
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date SEPTEMBER 9, 1965Signed Rosemarie H. Lipps  
Title Assistant Secretary

The summary on this page is for the condition of the well as above date.

Commenced drilling SEPT. 2, 19 65 Finished drilling SEPT. 6, 19 65

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	D	108	75			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2082 5084PLUG BACK DEPTH       

Oil Productive Zone: From        To        Gas Productive Zone: From        To         
Electric or other Logs run SCHLUMBERGER IES Date SEPT. 7, 19 65  
Was well cored? YES Has well sign been properly posted?       

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:       

## DATA ON TEST

Test Commenced        A.M. or P.M.        19        Test Completed        A.M. or P.M.       

For Flowing Well:

Flowing Press. on Csg.        lbs./sq.in.Flowing Press. on Tbg.        lbs./sq.in.Size Tbg.        in. No. feet run       Size Choke        in.Shut-in Pressure       

For Pumping Well:

Length of stroke used       Number of strokes per minute       Diam. of working barrel       Size Tbg.        in. No. feet run       Depth of Pump        feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?       

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W.        %; Gas Gravity        (Corr. to 15.025 psi & 60°F)

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM 19	<input type="checkbox"/>
FIP	<input checked="" type="checkbox"/>
inches	<input checked="" type="checkbox"/>
JID	<input checked="" type="checkbox"/>
inches	<input checked="" type="checkbox"/>
FILL	<input type="checkbox"/>

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	4082		( TACDIT ) 5100
BENTONITE	4844		
"D" SAND	4932		
"J" SAND	4985		
"J'2 " SAND	5037		
"J 3 " SAND	5062		