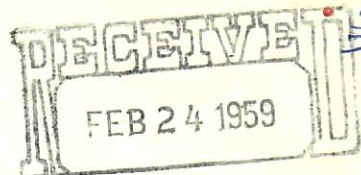




00834373

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Nebraska Drillers Inc.
 County Weld Address 844 First National Bank Bldg.
 City Denver State Colorado
 Lease Name Jolly Well No. 1A Derrick Floor Elevation 5030
 Location C SW NW Section 29 Township 3S Range 55W Meridian 6E
 (quarter quarter) feet from N Section line and 660 feet from E Section Line
 1980 feet from N or S

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil 0; Gas 0
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 20, 1959Signed E. P. Muehlbauer
Title Office Manager

The summary on this page is for the condition of the well as above date.
 Commenced drilling January 21, 19 59 Finished drilling January 26, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8-5/8	88# #24	J55	100	75	12 Hrs	Time	Psi

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5030

PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run _____ Date _____, 19 _____
 Was well cored? _____

Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____
 For Flowing Well: None
 Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well:
 Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3930		
Fort Hays	4414		
Carlile	4460		
Greenhorn	4560		
Bentonite	4785		
D	4881		
J	4929	0	
Skull Creek	5006	0	
D had 7' of P & P which is unusual for the area			
J First Bench was gone but 2nd and 3rd was well			
developed with goo P & P though water bearing			