



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

FOR OGCC USE ONLY



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

ET DE PR ES

OGCC Operator Number:

Name of Operator: Trinity Energy Corp
Address:
City: State: Zip:

Contact Name & Phone Number

Kurt Dodge
No: 970-539-4486
Fax: 970-857-1280

24 hour notice required, contact:

Ed Binkley
@ 970-542-4465

API Number: 05-121-05439

OGCC Lease No:

Other wells this lease? Y N

Well Name: Westfork 17

Number:

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 30 35 55W

County: Washington

Federal, Indian or State lease number:

Field Name: Westfork

Field Number:

Complete the Attachment Checklist

Table with columns for Wellbore Diagram, Cement Job Summary, Wireline Job Summary, and checkboxes for Opr and OGCC.

[X] Notice of Intent to Abandon

[ ] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry, Production Sub-economic, Mechanical Problems, Other
Casing to be pulled: No, Yes
Fish in hole: No, Yes
Wellbore has uncemented casing leaks: No, Yes

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations, Date, Method of Isolation, Plug Depth. Includes handwritten entry for J sand.

Casing History

Table with columns: Casing Size, Casing Depth, Cement Top, Stage Cement Top. Includes handwritten entries for 10 3/4 and 5 1/2 casing sizes.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 2 sks cmt on top. CIBP #2: Depth with sks cmt on top.
Set sks cmt from ft. to ft. in Casing Open Hole Annulus
Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
Set 50 SKS 1/2 in 1/2 out surface casing from 220 ft. to 120 ft.
Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate
Set SKS in rat hole Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing. Plugging date:
\*Wireline contractor:
\*Cementing contractor:
Type of cement and additives used:
\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Fayed to Kurt Dodge 2/4/99
Signed: Title: Date:

OGCC Approved: C. D. Matten Title: Sr. Engineer Date: 2/4/99

CONDITIONS OF APPROVAL, IF ANY: Contact Ed Binkley 24 hr prior to commencing work. If casing (5 1/2) is not pulled perforate and squeeze 50 sks @ 220' leave 100' inside casing