

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

DEC 23 1957

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Fork Operator Colorado Southern Petroleum Corporation
County Washington Address 226 Patterson Building
City Denver 2, State Colorado
Lease Name Schreiber Well No. 1 Derrick Floor Elevation 4771
Location C NW NW Section 30 Township 3 South Range 55 West Meridian
(quarter quarter)
660 feet from N Section line and 660 feet from W Section line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil First Well; Gas None
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-16-57Signed D. Morrison
Title Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-25-57, 19 Finished drilling 10-30-57, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	TIME	PSI
10 3/4"	36.0#	H-40	167'	125	12 1/2 hrs	1 hour	1000
5 1/2"	14.0# & 15.5#	J-55	4974'	125	8 days	1 hour	2000
2" EUE	4.70#	J-55	4924'				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Shapo charge	4	4925		4930
Bullets	4	4925		4930

TOTAL DEPTH z 4977' (KB)PLUG BACK DEPTH Float Collar @ 4953' (KB)Oil Productive Zone: From 4925 To 4930Gas Productive Zone: From - To -Electric or other Logs run Electrical LogDate 10-31, 19 57Was well cored? Yes Gamma Ray Log 11-9-57Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 5:20 A.M. 11-25-57 19 Test Completed 5:20 A.M. 11-26-57 19

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54" inches.Number of strokes per minute 15Diam. of working barrel 1 1/2" inchesSize Tbg. 2" in. No. feet run 4917Depth of Pump 4909' (KB) feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 102-76 API Gravity 43°
Gas Vol. NG Mcf/Day; Gas-Oil Ratio NG Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity NG (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3948		
Ft. Hayes	4416		
Carlisle	4460		
Greenhorn	4544		
Bentonite	4782		
"D" Sand	4878		
"J" Sand	4925		
Note:			
Cored from 4916' to 4966'			
DST 4924' to 4932'. Tool open 2 hours.			
Gas to surface in 65 minutes. Recovered 480' free oil, 90' muddy water.			
PP = 10 psi 150 psi			
SIP = 225 psi/30 minutes.			
All measurements are from KB.			
RECORD OF SHOOTING AND OR CHEMICAL TREATMENT			
TOTAL DEPTH 4932'			
DATE 11-28-27			
TIME 5:30			
DRILLER			
GEOLOGIST			
COST			
REMARKS			

BEST COPY AVAILABLE