

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/13/2023

Submitted Date:

04/18/2023

Document Number:

701603088

FIELD INSPECTION FORMLoc ID 312323 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77069

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fulton, Dustin	(719)767-3411	Dfulton@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277386	WELL	SI	03/01/2020	OW	075-09344	DUBOIS 6	PA

General Comment:

WO- RIG ON LOCATION - PA IN PROGRESS - DAY (2)

Location

Lease Road:			
Type	Access		
comment:	GRAVEL OFF GRAVEL COUNT ROAD		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: NONE

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	NO PRODUCTION EQUIPMENT REMAINS AT WELLHEAD		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 277386 Type: WELL API Number: 075-09344 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: YETTER WELL

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate CasingCement Volume (sxs): 125Good Return During Job: YESProduction CasingCement Volume (sx): 50

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2150,475Cement Volume (sx): 45+5+110+15Good Return During Job: YESCement Type: PortlandComment:

RIG ON LOCATION - PULLED RODS AND TUBING - MIRU Wireline - shoot squeeze holes at (2100'). Set CICR @ (2150'), TIH w/ (65) 2 7/8 jnts, sting into retainer. Mix and pump (45) sks (14#) cement, sting out of retainer, pump (5) sks cement on top or retainer. TO LK (65) jnts, RU Wireline, shoot holes @ (475'), RD Wireline, remove tubing head. RU pump, mix and pump (110) sks (15#) cement, no returns, mixed and pumped (15) sks (15#) cement, got returns. Shut well in.

Corrective Action: _____

Date: _____

WorkoverComment:

RIG ON LOCATION - P&A IN PROGRESS

Corrective Action: _____

Date: _____

COGCC Comments

Comment

User

Date

P&A IN PROCESS - DAY (2)

schureky

04/13/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701603090	RIG ON LOCATION - P&A IN PROGRESS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6084821