

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/13/2023

Submitted Date:

04/17/2023

Document Number:

707800307

FIELD INSPECTION FORM

 Loc ID 316334 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10775Name of Operator: KT RESOURCES LLCAddress: 3381 WESTBROOK LANECity: HIGHLANDS State: CO Zip: 80129**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments5 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Anthony	303-886-8733	tony@kt-res.com	
Baumgras, Dan		dan@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266472	WELL	SI	10/01/2020	GW	103-10274	ANT HILL UNIT WYATT 25-34	SI

General Comment:**COGCC Inspection Report Summary**

On Thursday 4/13/2023, I, Inspector Scott Ramsey, conducted a routine inspection at KT Resources AHU Wyatt25-34, at Location # 316334 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed shut in well. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area.

During this inspection the following compliance issues were observed:

1. No BMP's installed to prevent sediment migration from occurring on location.
 2. Sediment migration choking out vegetation.
 3. Culverts failing.
 4. No API posted on well head or battery signage.
 5. Meter calibration card not conspicuously posted.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank not labeled		
Corrective Action:	Provide proper labeling	Date:	05/16/2023
Type	WELLHEAD		
Comment:	No API posted on well head or battery signage.		
Corrective Action:	Provide proper signage	Date:	05/29/2023
Type	BATTERY		
Comment:	See well head for C/A		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Chemical tank is stored /unused equipment		
Corrective Action:	Remove, put into service or provide proper documentation for stored equipment.	Date:	05/15/2023

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank with plastic containment		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		

Comment:		Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter calibration card not conspicuously posted.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration.	Date:	05/08/2023
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Not lined			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Not lined			
Corrective Action:				
				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 266472 Type: WELL API Number: 103-10274 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Last production record is 10/2020 produced. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Subsequently, a mechanical integrity test will be performed on each Shut-in Well on 5-year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in. A compliance plan has been established with COGCC engineering.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Fail			

Comment:
 1. No BMP's installed to prevent sediment migration from occurring on location.
 2. Sediment migration choking out vegetation.
 3. Culverts failing.

Corrective Action: **Install or repair required BMPs**

Date: 05/29/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707800311	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6084196