

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

403374132

Date Received:

04/14/2023

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 427578

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	10705	Contact Name:	Logan Smith
Name of Operator:	EVERGREEN NATURAL RESOURCES LLC		
Address:	1875 LAWRENCE ST STE 1150	Phone:	(720) 4673042
City:	DENVER	State:	CO
Zip:	80202	Email:	Logan.Smith@enrllc.com

## Pit Location Information

Operator's Pit/Facility Name:	CLAVE	Operator's Pit/Facility Number:	43-11 ONSITE
API Number (associated well):	05- 071 00		
OGCC Location ID (associated location):	420989	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESE-11-33S-68W-6		
Latitude:	37.185342	Longitude:	-104.959994
County:	LAS ANIMAS		

## Operation Information

Construction Date:	03/05/2011	Actual or Planned:	Actual	Pit Type:	Lined
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Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

**Pit Use/Type (Check all that apply):**

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: separator

Offsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: \_\_\_\_\_

Other Information:

This Form 15 pit report has been submitted to update the latitude and longitude, Operation Information and Conditions/Design & Construction of the pit as specified in Rule 909.a.(2) and to comply with COAs placed on Form 4 Document # 403195469. The Clave 43-11 well is not currently producing water, and therefore, information supplied is based off of producing operating conditions.

## Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water:	1275	Ground Water (depth):	360	Water Well:	1493
Distance (in feet) to nearest Building Unit:	1641				
Distance (in feet) to nearest Designated Outside Activity Area:	5280				

**Pit Design and Construction**

Size of Pit (in feet): Length: 110 Width: 23 Depth: 6 Calculated Working Volume (in barrels): 2703  
Flow Rates (in bbl/day): Inflow: 10 Outflow: 0 Evaporation: 5 Percolation: 0  
Primary Liner. Type: Woven Poly Ethelyn Thickness (mil): 30  
Operational Lifespan, per manufacturer's specs (years): 5  
Secondary Liner (if present): Type: na Thickness (mil): 0  
Operational Lifespan, per manufacturer's specs (years): 0  
Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Based on the 909J sample for wells surrounding the Clave 43-11, which are producing from the same CBM formations, results show there are no detectable levels of Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Total Petroleum Hydrocarbons (TPH), Arsenic, Radium, or Volatile Organic Compounds (VOC's) above the RBSL standards in the water. With no organic compounds in the produced water which may be discharged into pit ID#427578, there is no potential for volatile organic compounds (VOCs) emissions.

Operator  
Comments:

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Logan Smith  
Title: Production Tech Email: Logan.Smith@enrllc.com Date: 04/14/2023

**Approval**

Signed:  Title: Director of COGCC Date: 04/17/2023

## Best Management Practices

**No BMP/COA Type**

**Description**

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CONDITIONS OF APPROVAL:

**COA Type**

**Description**

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0 COA

## Attachment List

**Att Doc Num**

**Name**

403374132	PIT REPORT SUBMITTED
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Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)