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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894 2100 Fax: (303) 894 2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 83130
Name of Operator: STRACHAN EXPLORATION INC
Address: 383 INVERNESS PKWY, STE 360
City: ENGLEWOOD State: CO Zip: 80112
API Number: 05-061-06395 OGCC Facility ID Number: 213034
Well/Facility Name: FRAZEE-BOLYARD Well/Facility Number: 2-35 SWD
Location QtrQtr: SWNE Section: 35 Township: 19S Range: 44W Meridian: 6PM

Contact Name and Telephone
SHAWN REED

No: (303) 562-6530
Email: shawn@strachanexploration.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 04/02/2018

Test Type:

☐ Test to Maintain SI/TA status
☒ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Pumped gel down casing

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): LYNS
Perforated Interval: 2350'-2388'
Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 2322' Top Packer Depth: 2322' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 04/12/2023 Well Status During Test: SI Casing Pressure Before Test: 0 PSI Initial Tubing Pressure: 0 PSI Final Tubing Pressure: 0 PSI
Casing Pressure Start Test: 335 PSI Casing Pressure - 5 Min: 335 PSI Casing Pressure - 10 Min: 335 PSI Casing Pressure Final Test: 335 PSI Pressure Loss or Gain During Test: 0 PSI

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Pumper

Date: 4/12/23

OGCC Approval:

Title: FIELD INSPECTOR

Date: 4/12/23

Conditions of Approval, if any:

Form 42 # 403369718
Insp Doc # 701006836