

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2023

Submitted Date:

04/13/2023

Document Number:

707800287

**FIELD INSPECTION FORM**Loc ID 316300 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

12 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gale, Anthony	303-886-8733	tony@kt-res.com	
Baumgras, Dan		dan@kt-res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261061	WELL	SI	10/01/2020	GW	103-10193	WRD DOW 20-13	SI

**General Comment:****COGCC Inspection Report Summary**

On Tuesday 4/11/2023, I, Inspector Scott Ramsey, conducted a routine inspection at KT Resources WRD DOW 20-13, at Location # 316300 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed shut in well. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area.

During this inspection the following compliance issues were observed:

1. Some areas of location show signs of lack of stabilization which in turn can lead to tracking issues.
  2. Access road shows signs of lack of stabilization
  3. No BMP's installed to prevent sediment migration from occurring on location.
  4. No API posted on well head or battery signage.
  5. Chemical containment full of fluid not sufficient to contain possible spill.
  6. Meter calibration card not conspicuously posted.
  7. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	label is fadeing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No API posted on well head or battery signage.		
Corrective Action:	Provide proper labeling	Date:	05/04/2023
Type	BATTERY		
Comment:	No API posted on well head or battery signage. See well head for C/A		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911/1-800-288-0560

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Chemical containment full of fluid not sufficient to contain possible spill.		
Corrective Action:	Evacuate fluids in containments to provide adequate space in case of a spill	Date:	05/04/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:		Meter calibration card not conspicuously posted.		
Corrective Action:		The Operator will conspicuously post and maintain the date of the last meter calibration.	Date:	05/04/2023
Type: Ancillary equipment	# 1			
Comment:		Chemical tank in plastic containment		
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:		Not lined		
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:		Not lined		
Corrective Action:				

**Venting:**

Yes/No	NO	
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Comment:		
Corrective Action:		Date:
<b>Flaring:</b>		
Type		
Comment:		
Corrective Action:		Date:

Type			
Comment:			
Corrective Action:		Date:	

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	261061	Type:	WELL	API Number:	103-10193	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: _____									
<div>Comment: Last production record is 10/2020 produced. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Subsequently, a mechanical integrity test will be performed on each Shut-in Well on 5-year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in. A compliance plan has been established with COGCC engineering.</div>									
Corrective Action: _____      Date: _____									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Fail			
Gravel						

Comment: 1. Some areas of location show signs of lack of stabilization which in turn can lead to tracking issues.  
 2. Access road shows signs of lack of stabilization  
 3. No BMP's installed to prevent sediment migration from occurring on location.

Corrective Action: **Install or repair required BMPs**

Date: 05/25/2023

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707800299	Photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082556">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082556</a>