

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2023

Submitted Date:

04/13/2023

Document Number:

707800283

FIELD INSPECTION FORMLoc ID 413466 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412626	WELL	PR	02/16/2012	GW	103-11529	Piceance Creek Unit 296-6B5	PR
412628	WELL	PR	02/18/2012	GW	103-11530	Piceance Creek Unit 296-6B4	PR
412650	WELL	PR	09/01/2020	GW	103-11531	Piceance Creek Unit 296-6B7	PR
412651	WELL	PR	11/01/2022	GW	103-11534	Piceance Creek Unit 296-6B8	PR
412652	WELL	PR	02/26/2012	GW	103-11533	Piceance Creek Unit 296-6B10	PR
412653	WELL	PR	02/15/2022	GW	103-11532	Piceance Creek Unit 296-6B9	PR
413071	WELL	PR	02/24/2012	GW	103-11546	Piceance Creek Unit 296-6B1	PR
413072	WELL	TA	11/10/2021	GW	103-11545	PICEANCE CREEK UNIT 296-6B2	TA
413073	WELL	PR	12/01/2017	GW	103-11547	Piceance Creek Unit 296-6B6	PR
413074	WELL	PR	02/21/2012	GW	103-11548	Piceance Creek Unit 296-6B3	PR

General Comment:

COGCC Inspection Report Summary

On Tuesday 4/11/2023, I, Inspector Scott Ramsey, conducted a follow up inspection at Caerus PCU 296-6B, at Location # 413466 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

Most of the C/A's from previous inspection document # 700703357 have been completed. Cut slope has not been addressed.

During this inspection the following compliance issues were observed:

1. Some areas of location show signs of lack of stabilization which in turn can lead to tracking issues.
2. Cut slope shows signs of erosion/ riling. Some areas are still covered with snow.
3. Leak on well head.
4. Chemical containment is full of fluid.

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Leak on well head.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition	Date:	04/20/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:			corrective date
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	4 chemical tanks in metal containments and 1 chemical tank in a plastic containment which is full of fluid.		
Corrective Action:	Evacuate fluids in containments to provide adequate space in case of a spill	Date:	05/04/2023
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	412626	Type:	WELL	API Number:	103-11529	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	412628	Type:	WELL	API Number:	103-11530	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	412650	Type:	WELL	API Number:	103-11531	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	412651	Type:	WELL	API Number:	103-11534	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	412652	Type:	WELL	API Number:	103-11533	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	412653	Type:	WELL	API Number:	103-11532	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	413071	Type:	WELL	API Number:	103-11546	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	413072	Type:	WELL	API Number:	103-11545	Status:	TA	Insp. Status:	TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: [Last MIT done 6/28/2019](#)

Corrective Action: _____

Date: _____

Facility ID: 413073 Type: WELL API Number: 103-11547 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing](#)

Corrective Action: _____

Date: _____

Facility ID: 413074 Type: WELL API Number: 103-11548 Status: PR Insp. Status: PR**Producing Well**Comment: [Producing](#)

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					

Comment: Limited storm water inspection due to snow cover
 1. Some areas of location show signs of lack of stabilization which in turn can lead to tracking issues.
 2. Cut slope shows signs of erosion/ riling. Some areas are still covered with snow.

Corrective Action: Install or repair required BMPs

Date: 05/25/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707800295	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082552