

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/13/2023

Submitted Date:

04/14/2023

Document Number:

705000255**FIELD INSPECTION FORM**Loc ID 336314 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
		COGCCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287078	WELL	SI	04/01/2021	OW	123-27367	JUNCTION 22-2	PA
287135	WELL	SI	04/01/2021	GW	123-27377	JUNCTION 12-2	PA
287136	WELL	PA	12/11/2017	GW	123-27376	JUNCTION 11-2	PA
336314	LOCATION	AC			-	JUNCTION-62N68W 2NWSW	EG

General Comment:

COGCC Engineering Integrity Inspection; Flowline Inspection

Photos uploaded

Inspected Facilities

Facility ID: <u>287078</u>	Type: <u>WELL</u>	API Number: <u>123-27367</u>	Status: <u>SI</u>	Insp. Status: <u>PA</u>
Facility ID: <u>287135</u>	Type: <u>WELL</u>	API Number: <u>123-27377</u>	Status: <u>SI</u>	Insp. Status: <u>PA</u>
Facility ID: <u>287136</u>	Type: <u>WELL</u>	API Number: <u>123-27376</u>	Status: <u>PA</u>	Insp. Status: <u>PA</u>
Facility ID: <u>336314</u>	Type: <u>LOCATION</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: Wells (Junction 11-2, 12-2, 22-2) are plugged and abandoned. COGCC form 42 notices of start of plugging operations received 01/2023. The wellhead flowlines (OL) have been removed. COGCC form 42 notices of flowline abandonments completed received 04/2023. Fenced excavations were observed at the wellhead and facility/ battery equipment areas. The on location dump and process flowlines have been removed. No flowlines/ risers were observed at the (PA) wellhead or facility excavations. The facility/ tank battery has been decommissioned; tanks and equipment removed. Remediation work (historical) is ongoing.

Corrective Action: **Date:**

COGCC Comments

Comment	User	Date
As outlined on COGCC form 19 spill report Doc #403363351 received on 04/06/2023: During tank battery removal activities at the Junction 11, 12, 22-2 O SA Facility, historically impacted soil was discovered adjacent to the northeastern most above ground storage tank (AST). The volume of the release is unknown. Assessment activities are ongoing. The tank battery is being permanently removed.	maclarej	04/14/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000259	Signage at PA wells	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082424
705000260	View of location; to west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6082425