

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/06/2023

Submitted Date:

04/06/2023

Document Number:

702501094

FIELD INSPECTION FORM

Loc ID 311854	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 16700 Name of Operator: CHEVRON USA INC Address: 760 HORIZON DRIVE STE 401 City: GRAND JUNCTION State: CO Zip: 81506				Findings: 8 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Patterson, Chris		Chris.Patterson@scoutep.com	
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288281	WELL	PR	12/01/2021	OW	103-10961	A.C.MCLAUGHLIN 44A	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday, 04/06/2023, Inspector Kirby Burchett, conducted a routine field inspection at Chevron USA Inc. on the A.C. McLaughlin 44A, Location #311854, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority and Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. Stormwater BMP implementation and maintenance.
2. Faded chemical tank label.
3. Unmarked anchor.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Chemical tank label faded becoming illegible		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	05/08/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 675-3700

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on plastic containments		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	4th anchor at SE corner unmarked		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	04/28/2023
Type: Bradenhead	# 1		
Comment:	Accessible. Gauge installed.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID: 288281	Type: WELL	API Number: 103-10961	Status: PR	Insp. Status: PR
Producing Well				
Comment:	Flowing			
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Culverts				
Berms						
				Material Handling And Spill Prevention		

Comment: Location and lease roads lack stabilization. Insufficient BMPs to control vehicle tracking.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 04/24/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403367695	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6074858
702501095	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6074849