

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2023

Submitted Date:

04/12/2023

Document Number:

702501128

## FIELD INSPECTION FORM

Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
 316281 \_\_\_\_\_ Burchett, Kirby \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10775  
 Name of Operator: KT RESOURCES LLC  
 Address: 3381 WESTBROOK LANE  
 City: HIGHLANDS State: CO Zip: 80129

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 13 Number of Comments  
6 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
 PREVIOUS INSPECTIONS THAT HAVE NOT  
 BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
Baumgras, Dan		Dan@KT-Res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260296	WELL	SI	10/01/2020	GW	103-10145	WRD UNIT 28-22	SI

**General Comment:**[COGCC Inspection Report Summary](#)

On Tuesday, 04/11/2023, Inspector Kirby Burchett, conducted a routine field inspection at KT Resources LLC on the WRD Unit 28-22 well, Location #316281, in Rio Blanco County, Colorado.  
 This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority/NSO/Density/Other Consultation Habitats.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. No API Number on tank battery sign.
2. Leakage and soil staining at separator.
3. Stormwater BMPs not implemented or maintained.
4. Gas meter calibration card not conspicuously posted.
5. Erosion under metal containment around tank battery.
6. Well has been shut in over 2 years. MIT overdue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:	No API Number on tank battery sign.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	06/12/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (800) 288-0560

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Leakage and staining coming from separator.		
Corrective Action:	Repair equipment. Clean up and properly dispose of stained soil.	Date:	04/19/2023

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment: \_\_\_\_\_

Multiple Spills and Releases?

**Equipment:**

Type			corrective date
Type: Bradenhead	# 1		
Comment:	Accessible		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:		Gas meter calibration card not conspicuously posted.		Date:	04/24/2023
Corrective Action:		The Operator will conspicuously post and maintain the date of the last meter calibration.			
Type:	Bird Protectors	#	2		
Comment:					
Corrective Action:				Date:	
Type:	Deadman # & Marked	#	4		
Comment:					
Corrective Action:				Date:	
Type:	Horizontal Heated Separator	#	1		
Comment:					
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:		Loadline and valves plugged.			
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:		Secondary containment is not sufficiently impervious to contain spilled or released materials. Gaps under metal containment wall.		
Corrective Action:		Install liner material to ensure spill or released materials will be maintained within containment structure.		Date: 05/15/2023

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:		All tank valves have plugs			
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				

Comment:	Corrective Actions addressed under Crude Oil tank	
Corrective Action:		Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 260296 Type: WELL API Number: 103-10145 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last Production - September 2020  
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 05/15/2023

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Gravel				
		Ditches				
Gravel						
		Culverts				

Comment: Stormwater BMPs need implementation and maintenance. Insufficient BMPs to control vehicle tracking.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 05/01/2023

Pits:  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501130	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6080054">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6080054</a>