

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/10/2023

Submitted Date:

04/11/2023

Document Number:

699805530

FIELD INSPECTION FORMLoc ID 334598 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210768	WELL	PR	12/08/1962	GW	045-06526	KNIGHT W-13-3	PR
210894	WELL	PR	08/03/1998	CBM	045-06652	KNIGHT GV 52-3	PR
282497	WELL	PR	01/10/2006	GW	045-11774	KNIGHT PA 411-3	PR
282951	WELL	PR	01/31/2006	GW	045-11880	KNIGHT PA 312-3	PR
282952	WELL	PR	01/31/2006	GW	045-11879	KNIGHT PA 412-3	PR
282953	WELL	PR	02/14/2013	GW	045-11878	KNIGHT PA 512-3	PR
282954	WELL	PR	07/16/2012	GW	045-11877	KNIGHT PA 511-3	PR
282955	WELL	PR	01/31/2006	GW	045-11876	KNIGHT PA 12-3	PR

General Comment:

COGCC Inspection Report Summary

On 4/7/23 at approximately 11:00 hours, I, Inspector Corey De Paolo,
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC KNIGHT-67S95W /3NWNW.
Location # 334598 Garfield County Colorado
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

- 1) Calibration cards not conspicuously posted with a corrective action date of 4/21/23.
- 2) -Location lacks stabilization.
- Gravel insufficient
- Insufficient tracking BMP at entrance to location. To minimize the transport of sediment with a corrective action date of 4/26/23.

- Location is located in a high priority habitat area. Additionally the location is located in a 411 a. internal buffer zone.

A follow up on this site inspection needs to be conducted to ensure the
Compliance issues have been corrected to comply with COGCC rules.
This is a summary of the inspection report

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. Remove and properly dispose of all stained soils and gravel from location.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Meter calibration card is not conspicuously post.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration	Date:	04/21/2023
Type: Bradenhead	# 8		
Comment:	Taylor plugs located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	210768	Type:	WELL	API Number:	045-06526	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	210894	Type:	WELL	API Number:	045-06652	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282497	Type:	WELL	API Number:	045-11774	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282951	Type:	WELL	API Number:	045-11880	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282952	Type:	WELL	API Number:	045-11879	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282953	Type:	WELL	API Number:	045-11878	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282954	Type:	WELL	API Number:	045-11877	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	282955	Type:	WELL	API Number:	045-11876	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					-Location lacks stabilization
		Berms				
Other	Fail					-Insufficient tracking BMP at entrance to location
Ditches						
		Culverts				
		Ditches				
Berms						
		Gravel				
Sediment Traps						
		Compaction				
Gravel	Fail					-Gravel insufficient

Comment: -Location lacks stabilization
 -Gravel insufficient
 -Insufficient tracking BMP at entrance to location. To minimize the transport of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 04/26/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corrective actions	depaoloc	04/11/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805531	Photos for Insp. #699805530	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6078104
699805532	Storm water photo log Insp. #699805530	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6078105