

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/07/2023

Submitted Date:

04/08/2023

Document Number:

702501113

**FIELD INSPECTION FORM**

Loc ID 314355 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10556  
 Name of Operator: PLUG NICKEL OIL COMPANY INC  
 Address: PO BOX 1937  
 City: VERNAL State: UT Zip: 84078

**Findings:**

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Hogue, Jimmy	(435) 828-7666	hogue@stratanet.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228535	WELL	SI	10/01/2022	OW	103-05424	HUSKY 20	SI

**General Comment:**

[COGCC Inspection Report Summary](#)

On Friday, 04/07/2023, Inspector Kirby Burchett, conducted a routine field inspection at Plug Nickel Oil Co. on the Husky 20 well, Location #314355, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal production operations the following compliance issues were observed:

1. Stormwater BMP implementation and maintenance.
2. Tank battery containment volume undersized.
3. Open end loadline.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type	#		corrective date
Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Bradenhead	# 0		
Comment:	Surface casing set at 60 ft. Open hole to 2065 ft.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	200 BBLs	STEEL AST		
Comment:	Open end loadline				
Corrective Action:	All load lines or tank valves that can be used as a loadline will be plugged or capped.				Date: 04/17/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Approximate 20 ft x 20 ft x 2 ft containment around 200 bbl tank Secondary containment is inadequate to contain 150% of the volume of the largest tank.				
Corrective Action:	Repair or install berms or other secondary containment devices.			Date:	05/08/2023

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 228535 Type: WELL API Number: 103-05424 Status: SI Insp. Status: SI

**Producing Well**

Comment: [Rod pump](#)

Corrective Action:

Date:

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: [Last Production - September 2022.](#)  
[Last Production Report - January 2023.](#)

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: **No Stormwater BMPs. Sediment migration, erosion, vehicle tracking.**

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: **Provide proper BMPs to prevent sediment migration from location and lease road.**

Date: 04/24/2023

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501122	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6075933">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6075933</a>