

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

03/31/2023

Document Number:

708900200

FIELD INSPECTION FORM

 Loc ID: 335295
 Inspector Name: Smelser, Wayne
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 22 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211334	WELL	PR	09/07/1997	GW	045-07094	RMV 65-20	PR
260690	WELL	PR	06/10/2002	GW	045-07901	CLOUGH RWF 534-20	PR

General Comment:

COGCC Inspection Report Summary

On 03/31/2023 at approximately 10:13 hours, I, Compliance Specialist, Wayne Smelser
 Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 534-20 pad
 Location # 335295 in Garfield County Colorado.

Location is within High Priority/Density habitat areas as well as in close proximity to NSO habitat area & Bald Eagle Nest & Roost areas.
 While there, I observed normal production operations.

Please refer to Inspection 700703998 conducted on 03/17/2022, it appears previous corrective actions have been addressed.
 During this inspection the following compliance issues were observed:

1. Stormwater - Lack of stabilization/Insufficient tracking BMP's on lease road with a CA date of 04/15/2023
2. Unused equipment on location with a CA date of 04/15/2023
3. Meter calibration info not conspicuously posted with a CA date of 04/10/2023
4. Containment needs maintenance with a CA date of 04/20/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Split pad/Remote location - 2 wells associated with this location are on another pad, CLOUGH RWF 434-20 pad, location # 335342
 Please refer to Inspection 708900199 for location associated with this pad.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.		Date: 04/15/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 4		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	04/10/2023
Type: Deadman # & Marked	# 4		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Taylor plugs located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

CONDENSATE	1	200 BBLs	STEEL AST		
Comment:	Centralized containment				
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment:	Containment liner needs maintenance				
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date: 04/20/2023
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 211334 Type: WELL API Number: 045-07094 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Facility ID: 260690 Type: WELL API Number: 045-07901 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Gravel	Fail			Gravel insufficient
		Compaction	Fail			Lack of stabilization/Insufficient tracking BMP's
Gravel						Sparse
		Culverts				
Compaction						Light

Comment: [Lack of stabilization/Insufficient tracking BMP's of lease road](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.](#)

Date: 04/15/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping, Equipment, Tanks & Berms & Stormwater for observed compliance issues.	smelserw	03/31/2023
Split pad/Remote location - 2 wells associated with this location are on another pad, CLOUGH RWF 434-20 pad, location # 335342 Please refer to Inspection 708900199 for location associated with this pad.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403362523	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6069006
708900202	Inspection 708900200 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6069005