

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/30/2023

Submitted Date:

03/31/2023

Document Number:

701103700

FIELD INSPECTION FORM

Loc ID 315100 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 16700
Name of Operator: CHEVRON USA INC
Address: 760 HORIZON DRIVE STE 401
City: GRAND JUNCTION State: CO Zip: 81506

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Sanford, Anita	(970) 675-3842	Anita.Sanford@scoutep.com	All Inspections
Regulatory, Rangely		RangelyRegulatory@scoutep.com	All Inspections
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230254	WELL	PR	05/13/1977	OW	103-07913	L N HAGOOD A-10X	EG
483898	SPILL OR RELEASE	AC			-	LN Hagood A10X Flowline	EG

General Comment:

Flowline Integrity Inspection in response to Form 42 doc# 403357260 NOTICE OF OTHER Update 48 Hour Notice-Pressure test of the off-location flowline.
On location to witness line test. Test failed.

Inspected Facilities

Facility ID: 230254 Type: WELL API Number: 103-07913 Status: PR Insp. Status: EG

Flowline

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site Size: 4" Material: Fiberglass
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Fail Charted:

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Line not holding pressure.

Corrective Action: Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):
 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
 3) Description of flowline repair work completed (1102.j. Repair)
 4) Confirm integrity of flowline repairs/ reconNECTIONS (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date:

Facility ID: 483898 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403362049	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068334
701103701	Flowline integrity inspection 701103700 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068332