

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

04/06/2023

Document Number:

708200094**FIELD INSPECTION FORM**Loc ID 429231 Inspector Name: Edwardson, Dylan On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		regulatory@foundationenergy.com	<a href="#">All Inspections</a>

**General Comment:**

This is a follow-up inspection to Field Inspection Report (Doc #708200045) and Operator submitted FIRR (Doc #403349531) to document corrective action compliance.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	The water truck observed in the previous inspection has been removed from the location.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	#		corrective date
Comment:	<p>Previous Comment: Unknown fluid observed around bottom of NW tank battery; stained soil.</p> <p>At the time of this inspection, discolored/stained soil was observed underneath the hammer union and bottom of tank; same locations as previously identified in FIR (Doc #708200045). It should be noted that Operator submitted photo documentation of oily waste cleanup in FIRR, however, residual amounts were identified possibly a result of continued leaking from tank/equipment or improper cleanup.</p>		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.		Date: 04/20/2023
Type: Other	#		
Comment:	<p>Previous Comment: Tank battery rusted/paint flaking/pitted where unknown fluid was observed. Refer to attached inspection photos for documentation.</p> <p>Based on Operator response in FIRR, Staff was unable to determine if the tank has been inspected/repared based off of Operator submitted photos/comments and field observations as stained soil was still present at the time of this inspection. The Operator shall verify that the tank is mechanically sound and not leaking.</p>		
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b. Provide detailed procedure for tank inspection and/or repair with photo documentation and submit via FIRR.		Date: 05/05/2023

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: This location does not comply with Rule 1002.f. During this inspection it was observed that rill erosion was occurring on the northwest and southwest corners of the location near the tank battery; snow cover possibly obscured the view from last inspection. The location will need proper functioning BMPs to prevent further cutting and erosion to adjacent farm ground. Refer to attached inspection photos for documentation.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C.

Date: 04/10/2023

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: Pit ID: Lat: Long:

Reference Point: Other: Length: Width:

**Lining:**

Liner Type: Liner Condition:

Comment: The Operator provided photo documentation via FIRR and Staff verified during field inspection that hydrocarbons were removed from the produced water pit.

Corrective Action

Date:

**Fencing:**

Fencing Type: Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type: Netting Condition:

Comment: The Operator provided photo documentation via FIRR and Staff verified during field inspection that the netting/covering over the produced water pit was repaired and is adequate to prevent wildlife entry at this point.

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment:

Corrective Action

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
708200108	Inspection Photos	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6074824">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6074824</a>