

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



Table with columns: DE, ET, OE, ES

Document Number: 402471505 Date Received: 08/19/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: Robert Carney
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893-2503
3. Address: 730 17TH ST STE 500 City: DENVER State: CO Zip: 80202 Fax: Email: rcarney@bayswater.us

5. API Number 05-123-46027-00 6. County: WELD
7. Well Name: G & D Hanks Well Number: M-27-28HN
8. Location: QtrQtr: NWSE Section: 27 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2020 End Date: 02/24/2020 Date of First Production this formation: 07/02/2020
Perforations Top: 8109 Bottom: 18163 No. Holes: 1904 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []
430421 bbls total; 13210280 # sand total(1334580 100/mesh 5981070 40/70 5894630 30/50); 2999 gals HCL

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 430421 Max pressure during treatment (psi): 8413
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.04
Total acid used in treatment (bbl): 71 Number of staged intervals: 56
Recycled water used in treatment (bbl): 24715 Flowback volume recovered (bbl): 33775
Fresh water used in treatment (bbl): 405635 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 13210280 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2020 Hours: 24 Bbl oil: 23 Mcf Gas: 6 Bbl H2O: 548
Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 6 Bbl H2O: 548 GOR: 261
Test Method: flowing Casing PSI: 2117 Tubing PSI: Choke Size: 10/64
Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1331 API Gravity Oil: 42
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is T7N R66W Sec27: 2466'FSL, 613'FEL

First production up casing, no tubing installed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney

Title: Engineer Date: 8/19/2020 Email rcarney@bayswater.us
:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402471505	FORM 5A SUBMITTED
402471515	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Made the following changes in concurrence with the operator: - Added missing as drilled TPZ comment - Added missing tubing comment. Emailed operator to submit corrected production reports (Form 7) for months of 05/2020 & 06/2020 to correct well status and production reported. Permit Review Complete	02/27/2023
Permit	- Corrected "Total fluid used in treatment" Emailed operator for the following: - Provide as drilled TPZ comment - Provide comment stating Tubing wasn't set. - Confirm Date of First Production	12/13/2022

Total: 2 comment(s)