

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402471505

Date Received:

08/19/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

3. Address: 730 17TH ST STE 500

City: DENVER

State: CO

Zip: 80202

4. Contact Name: Robert Carney

Phone: (303) 893-2503

Fax:

Email: rcarney@bayswater.us

5. API Number 05-123-46027-00

7. Well Name: G & D Hanks

6. County: WELD

Well Number: M-27-28HN

8. Location: QtrQtr: NWSE

Section: 27

Township: 7N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2020

End Date: 02/24/2020

Date of First Production this formation: 07/02/2020

Perforations

Top: 8109

Bottom: 18163

No. Holes: 1904

Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

430421 bbls total; 13210280 # sand total(1334580 100/mesh 5981070 40/70 5894630 30/50); 2999 gals HCL

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 430421

Max pressure during treatment (psi): 8413

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.04

Total acid used in treatment (bbl): 71

Number of staged intervals: 56

Recycled water used in treatment (bbl): 24715

Flowback volume recovered (bbl): 33775

Fresh water used in treatment (bbl): 405635

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 13210280

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/02/2020

Hours: 24

Bbl oil: 23

Mcf Gas: 6

Bbl H2O: 548

Calculated 24 hour rate:

Bbl oil: 23

Mcf Gas: 6

Bbl H2O: 548

GOR: 261

Test Method: flowing

Casing PSI: 2117

Tubing PSI:

Choke Size: 10/64

Gas Disposition: SOLD

Gas Type: SHALE

Btu Gas: 1331

API Gravity Oil: 42

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is T7N R66W Sec27: 2466'FSL, 613'FEL

First production up casing, no tubing installed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney

Title: Engineer Date: 8/19/2020 Email rcarney@bayswater.us
:

Attachment List

Att Doc Num **Name**

402471505	FORM 5A SUBMITTED
402471515	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Made the following changes in concurrence with the operator: - Added missing as drilled TPZ comment - Added missing tubing comment. Emailed operator to submit corrected production reports (Form 7) for months of 05/2020 & 06/2020 to correct well status and production reported. Permit Review Complete	02/27/2023
Permit	- Corrected "Total fluid used in treatment" Emailed operator for the following: - Provide as drilled TPZ comment - Provide comment stating Tubing wasn't set. - Confirm Date of First Production	12/13/2022

Total: 2 comment(s)