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DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED

FEB 19 1985

OIL &amp; GAS CONSERVATION COMMISSION

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE5. LEASE DESIGNATION AND SERIAL NO.  
57-982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco State 16

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Big Beaver

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 16, T3S, R56W

12. COUNTY

Washington

13. STATE

CO

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

PHONE NO.

3. ADDRESS OF OPERATOR

907 N. Poplar, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

330' FNL, 330' FWL, NW/NW

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

14.5 mi. SSW of Woodrow, CO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

330'

16. NO. OF ACRES IN LEASE\*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

450'

19. PROPOSED DEPTH

8,130'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,705' GL

LYNS

22. APPROX. DATE WORK WILL START

March 1, 1985

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	16"	65 lb.	60'	50 sks. Class "A"
12 1/4"	8 5/8"	24 lb.	600'	215 sks. Class "G"
7 7/8"	5 1/2"	15.5 lb.	8,130'	560 sks. Class "G"

\* DESCRIBE LEASE

N/2 - SW/4 - W/2 of SE/4 of sec. 16  
Conoco proposes to drill a vertical hole to test the Lyons and Pennsylvanian formations.  
The following logs will be run:

DLL-MSFL-GR-CAL; BHC-Sonic-GR  
FDC-CNL-GRTD to surface  
TD to 4,000'

It is anticipated that DST's may be conducted for the Lyons and Pennsylvanian formations.

(Continued next page)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE

Admin. Supervisor

DATE

2/12/85

(This space for Federal or State Office use)

PERMIT NO.

85-248

APPROVAL DATE

FEB 27 1985

Expiration  
Date

JUN 27 '85

APPROVED BY

TITLE

DIRECTOR

DATE

FEB 27 1985

CONDITIONS OF APPROVAL, IF ANY:

COGCC(3)

File 3668

O &amp; G Cons. Comm.

A.P.I. NUMBER

05 121 10/66

See Instructions On Reverse Side