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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR					
Conoco Inc.					
3. ADDRESS OF OPERATOR					
907 N. Poplar, Casper, WY 82601					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)					
At surface 330' FNL, 330' FWL, NW/NW					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.			DATE ISSUED		
85-248			2/27/85		
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
3/4/85		3/29/85		3/30/85 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
GL 4,705'		4,705'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
8,663'		0'			
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
0' - TD					NA
25. WAS DIRECTIONAL SURVEY MADE					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					
DIL-Acoustic; FDC-CNL-GR-Cal.					
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	597'	12 1/4"	280 sacks Class "G"	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	None				
31. PERFORATION RECORD (Interval, size and number)					
NA					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
NA					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
NA		NA			P&A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
NA	NA	NA	→	NA	NA
WATER—BBL.	GAS-OIL RATIO				
NA	NA				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
NA	NA	→	NA	NA	NA
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
NA					NA
35. LIST OF ATTACHMENTS					
1) Plugging Procedure, 2) Plugging Verification					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Admin. Supervisor		4/16/85	

COGCC-4

File 3668

See Spaces for Additional Data on Reverse Side

APR 001-10166 RECEIVED

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5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State 16

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Big Beaver/Precambrian  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T3S, R56W

12. COUNTY

Washington

13. STATE

CO



00333426



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4,194'	
Fort Hayes	4,520'	
Carlile	4,565'	
Greenhorn	4,653'	
"D" Sand	4,956'	
Huntsman Shale	4,976'	
"J" Sand	5,006'	
Skull Creek	5,194'	
Lakota	5,270'	
Morrison	5,369'	
Permian	5,812'	
Blaine Anhy- drite	6,135'	
Lyons	6,226'	
Stone Corral	6,374'	
Wolfcamp	6,568'	
Virgil	7,025'	
Missouri	7,300'	
Des Moines	7,645'	
Atoka	8,166'	
Morrow	8,319'	
Miss. (Osagean)	8,460'	
Cambrian		
(Reagan)	8,582'	
Granite Wash	8,610'	
Precambrian	8,659'	