

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED FEB 21 1963 OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Big Beaver County Washington Operator Pan American Petroleum Corporation Address P. O. Box 1031 City Kimball State Nebraska Lease Name State of Colorado "B" Well No. 9 Ground Elevation 4675' Location NE NW Section 16 Township 3S Range 56W Meridian 6M 670 feet from N Section line and 1845 feet from W Section Line

Drilled on: Private Land [] Federal Land [] State Land [X] Number of producing wells on this lease including this well: Oil 5; Gas - Well completed as: Dry Hole [] Oil Well [X] Gas Well [] The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 15, 1963 Signed [Signature] Title Area Superintendent Commenced drilling 7-2-62, 19 Finished drilling 8-3-62, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 5-1/2" casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a log index on the right with entries like DVR, WRS, HHA, JAM, FJP, JD, FILE.

Oil Productive Zone: From 4971 To 4974 Gas Productive Zone: From - To - Electric or other Logs run ES Log Date July 9, 1962 Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row for 7-19-62 with 15 PC Mud Acid.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8:00 A.M. of February 2, 1963 Test Completed 8:00 A.M. of February 3, 1963 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used 54 inches. Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute 16. Size Tbg. in. No. feet run. Diam. of working barrel 2-1/2 inches. Size Choke in. Size Tbg. 2-7/8 in. No. feet run 4969. Shut-in Pressure. Depth of Pump 4925 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 7 API Gravity 42 Gas Vol. 0 Mcf/Day; Gas-Oil Ratio 0 Cf/Bbl. of oil B.S. & W. 94%; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

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