



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS CONSERVATION COMMISSION



AJJ	
DVR	
WDC	
FJP	
JJD	
FILE	

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplate or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplate	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of <u>Recompletion</u>	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME STATE OF COLORADO "B" WELL NO. 2

FIELD BIG BEAVER WILDCAT COUNTY WASHINGTON

LOCATION C NE NW Section 16 Township 3S Range 56W Meridian 6th
 (Quarter Quarter)

677 feet from N Section Line and 2000 feet from W Section Line
 Nor S E or W

(DETAILS OF WORK)

Initial production from the J₁ bench from perforated interval 4972 to 77, declined from 240 BOPD on completion to 239 BOPD and 1 BOPD as of 6/6/56. On 7/5/56, above perforations were squeezed with 30 sacks of cement, 5/10% Diacel LWL and 5% Diacel A. Pressure held at 2500 psi and excess cement was reversed out. Cement drilled out from 4964 to 5091. Well was perforated in the J₁ bench, interval 4974 to 79. Well pumped 16 hours. Received 75 BW. Well then pumped dry. Well was acidized with 300 gallons mud acid and pumped approximately 25 BO, 24% BS&W. Production decline to 5 BOPD. Re-acidized 7/30/56 with 500 gallons mud acid. Well pumped 20 BW - no oil. On 8/10/56, well was broke down with 20 BO and 10 gallons of PR-277. Well was then sand-oil hydrafraced with 5000 gallons gelled oil and 5000# of sand. After load oil was received, well pumped approximately 13 BO and 132 BW. Well was pumped till 12/18/56 (at which time production was 39 BO and 91 BOPD) when tubing was then pulled for cement squeeze. Squeeze perforations with 50 sacks of cement, 5/10% Diacel and 5% Diacel A. Reversed out excess cement, drilled out cement for 4975 to 5091.

The J₁ bench was perforated from interval from 4968 to 71 with 8 JSPF and sand-oil hydrafraced with 6000 barrels of crude and 5000 of sand. Well pumped 81 BO in 13 hours and then pumped off. Well was re-perforated in J₁ bench from 4973-80. Well pumped approximately 4 BO and 135 BOPD. Well pumped until 2/27/57 when it was squeezed with 50 sacks cement followed by 50 sacks cement with 400# of Tuf Plug. Reversed out 45 sacks cement with Tuf Plug. Cement was drilled out from 4945 to 5085. Well was then perforated in J₃ bench from 5056 - 62 with 4 JSPF. Well pumped 201 BO with 22 BW. By August, 1958, well was pumping 100% water.

(SEE REVERSE SIDE)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company PAN AMERICAN PETROLEUM CORP. Date July 27, 1959

JUL 28 1959

Address P.O. BOX L, BRUSH, COLORADO Phone No. VI 2-2893

Date

By [Signature] Title Area Supt.

Director

(Signature)

