



**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

OIL &amp; GAS

**SUNDRY NOTICES AND REPORTS ON WELLS**

**INSTRUCTIONS**

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete

☐

Report of Remedial Work

☐

Notice of Intention to Change Plans

☐Report of Recompletion☒

Notice of Intention to Abandon Well

☐

Other

☐

(Check appropriate space)

LEASE NAME STATE OF COLORADO "B" WELL NO. 2FIELD BIG BEAVER WILDCAT COUNTY WASHINGTONLOCATION C NE NW Section 16 Township 3S Range 56W Meridian 6th

677 feet from N Section Line and 2000 feet from W Section Line  
Nor S E or W

**(DETAILS OF WORK)**

Initial production from the J<sub>1</sub> bench from perforated interval 4972 to 77, declined from 240 BOPD on completion to 239 BOPD and 1 BOPD as of 6/6/56. On 7/5/56, above perforations were squeezed with 30 sacks of cement, 5/10% Diacel LWL and 5% Diacel A. Pressure held at 2500 psi and excess cement was reversed out. Cement drilled out from 4964 to 5091. Well was perforated in the J<sub>1</sub> bench, interval 4974 to 79. Well pumped 16 hours. Received 75 BW. Well then pumped dry. Well was acidized with 300 gallons mud acid and pumped approximately 25 BO, 24% BS&W. Production decline to 5 BOPD. Re-acidized 7/30/56 with 500 gallons mud acid. Well pumped 20 BW - no oil. On 8/10/56, well was broke down with 20 BO and 10 gallons of PR-277. Well was then sand-oil hydrafraced with 5000 gallons gelled oil and 5000# of sand. After load oil was received, well pumped approximately 13 BO and 132 BW. Well was pumped till 12/18/56 (at which time production was 39 BO and 91 BOPD) when tubing was then pulled for cement squeeze. Squeeze perforations with 50 sacks of cement, 5/10% Diacel and 5% Diacel A. Reversed out excess cement, drilled out cement from 4975 to 5091.

The J<sub>1</sub> bench was perforated from interval from 4968 to 71 with 8 JSPF and sand-oil hydrafraced with 6000 barrels of crude and 5000 of sand. Well pumped 81 BO in 13 hours and then pumped off. Well was re-perforated in J<sub>1</sub> bench from 4973-80. Well pumped approximately 4 BO and 135 BOPD. Well pumped until 2/27/57 when it was squeezed with 50 sacks cement followed by 50 sacks cement with 400# of Tuf Plug. Reversed out 45 sacks cement with Tuf Plug. Cement was drilled out from 4945 to 5085. Well was then perforated in J<sub>3</sub> bench from 5056 - 62 with 4 JSPF. Well pumped 201 BO with 22 BW. By August, 1958, well was pumping 100% water.

**(SEE REVERSE SIDE)**

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company PAN AMERICAN PETROLEUM CORP. Date July 27, 1959JUL 28 1959

Date

Address P.O. BOX L, BRUSH, COLORADO Phone No. VI 2-2893

Director

By A. G. Wilson  
(Signature)Title Area Supt.



On August 8, 1958, a Baker Model K Bridge Plug was set at 5050' and was perforated at 5011' with 1 8-way JS. Perforations were squeezed with 100 sacks 15.5# per gallon slurry. Pressure held steady at 3800# psi. Reversed out 50 sacks cement.

Well was perforated J<sub>2</sub> bench interval 5021-31 then followed by sand-oil hydrafrac with 7500 gallons black gold and 7500# sand. Well pumped 24 hours produced 30 BO and 30 BW.

Well presently producing approximately 41 BOPD, 10% BS&W.

MSM:pjc

<input type="checkbox"/>	Notice of Intention to Leasehold	<input type="checkbox"/>
<input type="checkbox"/>	Notice of Intention to Change Plan	<input type="checkbox"/>
<input type="checkbox"/>	Notice of Intention to Abandon Well	<input type="checkbox"/>

FIELD NAME STATE OF COLORADO  
BIG BAY  
COUNTY OF WASHINGTON  
TOWNSHIP 38  
RANGE 56  
SECTION 10  
WELL NO. 1  
DATE 8/10/58  
WELL TYPE  
WELL DEPTH  
WELL STATUS

Initial production from the J<sub>1</sub> bench from perforated interval 4972 to 77, declined from 240 BOPD on completion to 230 BOPD and 1 BOPD as of 8/15/58. On 8/15/58, above perforations were squeezed with 30 sacks of cement, 5/16" placed 100 and 5" placed 10. Pressure held at 3800 psi and excess cement was reversed out. Cement drilled out from 4964 to 5021. Well was perforated in the J<sub>1</sub> bench, interval 4974 to 79. Well pumped 16 hours. Received 75 BW. Well then pumped dry. Well was acidized with 300 gallons acid and pumped approximately 25 BW, 24% BS&W. Production declined to 5 BOPD. Re-acidized 7/30/58 with 500 gallons acid. Well pumped 20 BW - no oil. On 8/10/58, well was broke down with 20 BW and 10 gallons of BR-277. Well was then sand-oil hydrafrac with 5000 gallons gelled oil and 5000# of sand. After load oil was received, well pumped approximately 13 BW and 132 BW. Well was pumped till 12/18/58 (at which time production was 30 BW and 91 BOPD) when tubing was then pulled for cement squeeze. Squeeze perforations with 50 sacks of cement, 5/16" placed and 5" placed 10. Reversed out excess cement, drilled out cement for 4972 to 5021.

The J<sub>1</sub> bench was perforated from interval from 4968 to 77 with 3 J<sub>2</sub> and sand-oil hydrafrac with 6000 barrels of crude and 5000# of sand. Well pumped 81 BW in 13 hours and then pumped oil. Well was re-perforated in J<sub>1</sub> bench from 4973-80. Well typed approximately 4 BW and 132 BOPD. Well pumped until 2/27/57 when it was squeezed with 50 sacks cement followed by 50 sacks cement with 400# of the plug. Reversed out 42 sacks cement with the plug. Cement was drilled out from 4965 to 5085. Well was then perforated in J<sub>2</sub> bench from 5056 - 62 with 4 J<sub>2</sub> BW. Well pumped 201 BW with 22 BW. By August, 1958, well was pumping 100% water.

(SEE REVERSE SIDE)

APPROVED: \_\_\_\_\_

DATE: \_\_\_\_\_

SIGNATURE: \_\_\_\_\_

WELL AREA SUPERVISOR

ADDRESS: P.O. BOX 1, BRUSH, COLORADO Phone No. VI 2-2803

DATE: July 27, 1958