

OIL AND GAS CONSERVATION COMMISSION

NATURAL RESOURCES

E OF COLORADO

Patented and Federal lands.

File in duplicate for State lands.



00229756

NOV 5 1971

COLO. OIL & GAS CONSERV. COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

DRLG.

PETRO-LEWIS CORP.-POLUMBUS CORP.-DON WINSLOW-SNYDER

3. ADDRESS OF OPERATOR

416 C. A. JOHNSON BUILDING, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,980' FNL, 660' FEL

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

71-718

DATE ISSUED

9-20-71

12. COUNTY

WASHINGTON

13. STATE

COLORADO

15. DATE SPUDDED

9-18-71

16. DATE T.D. REACHED

9-26-71

17. DATE COMPL. (Ready to prod.)

9-26-71

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4,747' K.B.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5,093'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XXX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER IES

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	81'	12-1/4"	80 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OWNER

DATE

11-4-71

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" SAND	4,955'	4,986'	SANDSTONE, WHITE, VERY FINE GRAINED, SHALEY, VERY LOW PERMEABILITY AND POROSITY, NO SHOW
"J" SAND	5,017'	T.D.	5,017' - 5,048' - SAND AND SHALE LAMINATED, NO POROSITY, NO SHOW 5,048' - T.D. - SANDSTONE, WHITE, VERY FINE GRAINED, SHALEY, LOW POROSITY, NO SHOW

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	4,025'	4,025'
FT. HAYS	4,484'	4,484'
CARLILE	4,538'	4,538'
GREENHORN	4,635'	4,635'
BENTONITE	4,864'	4,864'
"D" SAND	4,955'	4,955'
"J" SAND	5,017'	5,017'