

OIL AND GAS CONSERVATION COMMISSION



NATURAL RESOURCES

STATE OF COLORADO

Patented and Federal lands.
File in duplicate for State lands.

RECEIVED
NOV 5 1971
COLO. OIL & GAS CONSERV. COM.

18

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR **DRLG. PETRO-LEWIS CORP.-POLUMBUS CORP.-DON WINSLOW-SNYDER**

3. ADDRESS OF OPERATOR **416 C. A. JOHNSON BUILDING, DENVER, COLORADO 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **1,980' FNL, 660' FEL**
 At top prod. interval reported below
 At total depth **SAME**

14. PERMIT NO. **71-718** DATE ISSUED **9-20-71**

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME **WRIGHT**
 9. WELL NO. **#1**
 10. FIELD AND POOL, OR WILDCAT **WILDCAT**
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **12-3S-56W**
 12. COUNTY **WASHINGTON** 13. STATE **COLORADO**

15. DATE SPUNDED **9-18-71** 16. DATE T.D. REACHED **9-26-71** 17. DATE COMPL. (Ready to prod.) **9-26-71** (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4,747' K.B.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5,093'** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY **XXX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **SCHLUMBERGER IES** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	81'	12-1/4"	80 SACKS	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom Snyder TITLE **OWNER** DATE **11-4-71**

See Spaces for Additional Data on Reverse Side

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
MM	<input checked="" type="checkbox"/>

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" SAND	4,955'	4,986'	SANDSTONE, WHITE, VERY FINE GRAINED, SHALEY, VERY LOW PERMEABILITY AND POROSITY, NO SHOW
"J" SAND	5,017'	T.D.	5,017' - 5,048' - SAND AND SHALE LAMINATED, NO POROSITY, NO SHOW 5,048' - T.D. - SANDSTONE, WHITE, VERY FINE GRAINED, SHALEY, LOW POROSITY, NO SHOW

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	4,025'	4,025'
FT. HAYS	4,484'	4,484'
CARLILE	4,538'	4,538'
GREENHORN	4,635'	4,635'
BENTONITE	4,864'	4,864'
"D" SAND	4,955'	4,955'
"J" SAND	5,017'	5,017'