



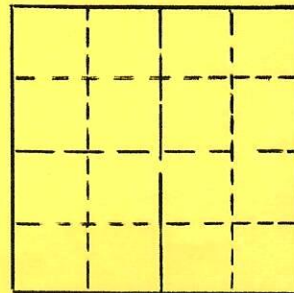
VERBAL REQUEST

NOTICE OF INTENTION TO DRILL ✓

Bonding Status _____

NOTICE OF INTENTION TO ABANDON _____

OTHER _____

COMPANY Helmreich Payne ADDRESS _____BY Tom Carroll PHONE NO. _____
Title ExtensionWELL NO. 1-11 LEASE DowningCOUNTY Wash. FIELD _____Location CNW NW Sec. 11 Twp. 35 Range 56N Meridian __________ feet from _____ Section line, and _____ feet from _____ Section Line
N or S E or WESTIMATED DATE OF WORK 7/14/76 ESTIMATED TIME _____DETAILS OF PLAN OF WORK: T.D. 5200 FORMATION _____SURFACE CASING 85/8 - 150'

Will Resubmit Intent
Downing Co. (Tulsa Okla) called
Bond being mailed

APPROVED BY JP DATE 7/14/76

7-12-76

The Application(s) for Permit to Drill (OGCC Form 2) enclosed herewith cannot be processed at this time for the reason(s) stated below:

- ☒ No bond ☐ Bond not signed
- ☐ No filing fee (\$75) ☐ Filing fee check not signed
- ☐ Application for Permit to Drill (OGCC Form 2) not signed
- ☐ Letter of waiver from owners of offsetting lease(s)
- ☐ Location not in accordance with Rule 318 or Spacing Order(s)
- ☐ Location not clearly reported
- ☐ Incomplete item(s) number(s) on Application to Drill (OGCC Form 2)
- ☐ Name of proposed objective horizon or geological formation
- ☐ Other

Please correct and resubmit.

HELMERICH & PAYNE, Inc.

Tulsa, Oklahoma

A

No 42138

6-29-76	***75***	DOLLARS 00 CENTS	\$ 75.00
DATE			AMOUNT

TO
THE
ORDER
OF

Colorado Oil & Gas Conservation Commission
1845 Sherman Street
Denver, Colorado 80203

HELMERICH & PAYNE, Inc.

BY

THE FIRST NATIONAL BANK & TRUST COMPANY OF TULSA

TULSA, OKLAHOMA

10390001 0270009

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

JUL 9 1976

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Downing

9. WELL NO.

1-11

10. FIELD AND POOL, OR WILDCAT

S.W. Plum Bush Creek

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 11, T3S, R56W, 6th P.M.

12. COUNTY

Washington

13. STATE

Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Helmerich & Payne, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 558, Garden City, Kansas 67846

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C NW NW Sec. 11, T3S, R56W, Washington County, Colorado

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

5 miles north & 2 miles west of Last Chance, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE*

560 Acres

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4770 GR

22. APPROX. DATE WORK WILL START

7-5-76

DVR

FJP

HHM

JAM

JJD

GCH

CGM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	150'	100 Sacks
7-7/8"	5 1/2"	14# & 15.5#	5200'	100 Sacks

* DESCRIBE LEASE E 1/2 Sec. 10, NW 1/4 & N 1/2 of SW 1/4 Sec. 11, T3S, R56W

Drill 12 1/4" hole to 150', set 8-5/8" O.D. 24# H-40 casing at 150' and circulate cement to surface.

Drill 7-7/8" hole to 5200' to test "J" sand. Fresh water mud will be used for drilling with an anticipated maximum mud weight of 9.9#/gal.

Set 5 1/2" 14#/ft and 15.5#/ft casing, cement with 100 sacks cement.

Perforate and complete well as a "J" sand oil well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

TITLE Dist. Prod. Supt.

DATE 6-25-76

(This space for Federal or State Office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

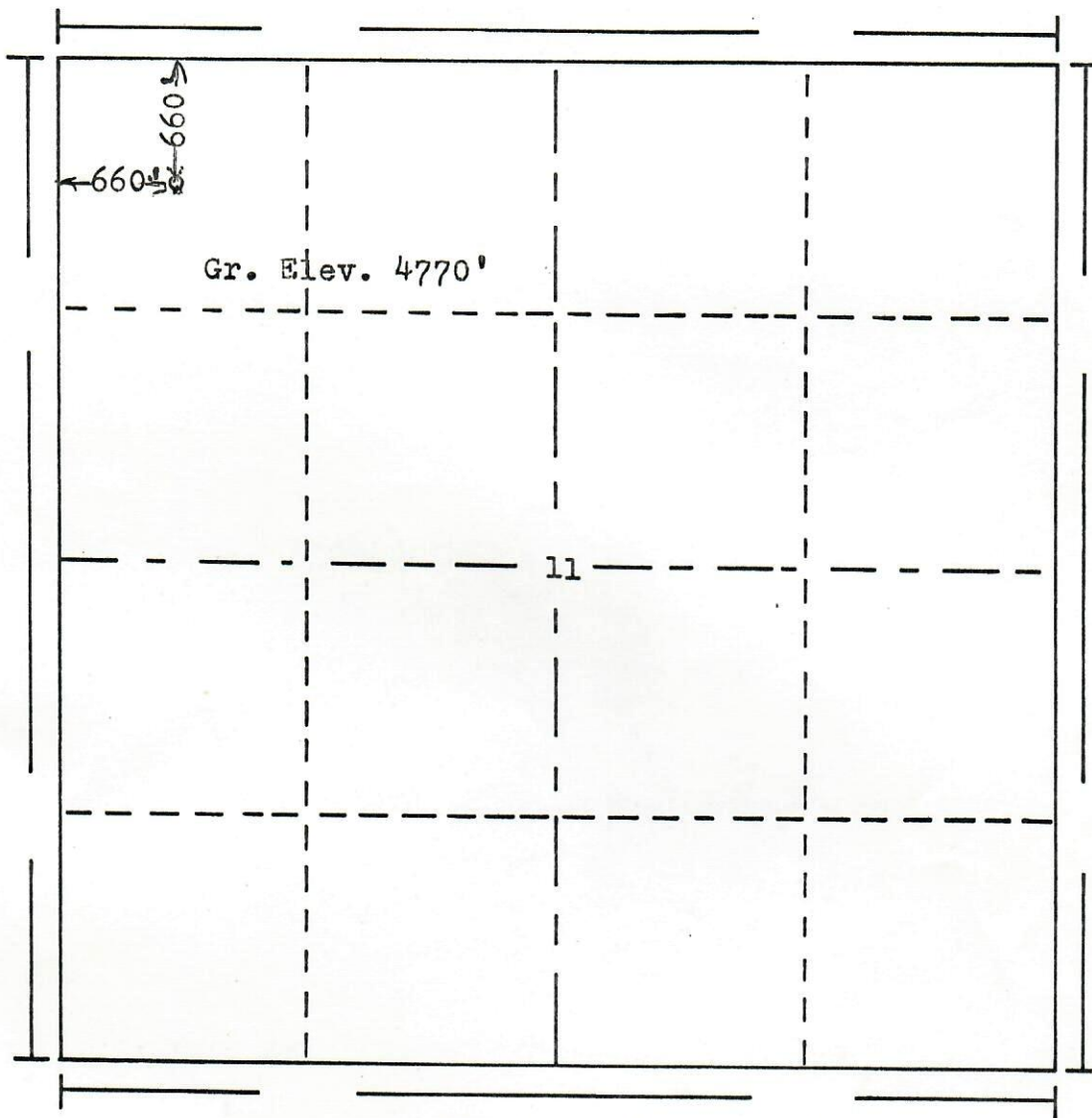
A.P.I. NUMBER

See Instructions On Reverse Side



RECEIVED
JUL 9 1976
COLO. OIL & GAS CONS. COMM.

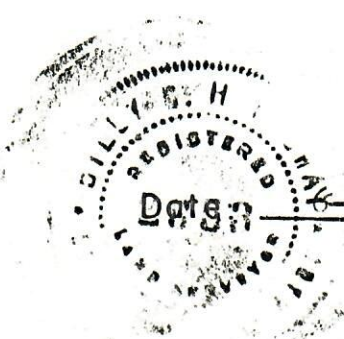
R. 56W



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Mr. Carroll
for Helmerich & Payne
determined the location of No. 1-11 Downing
to be CNW NW Section 11 Township 3S
Range 56W of the 6th Principal Meridian
Washington County, Colorado

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of



Date 6-16-76

B. G. Hollen

Licensed Land Surveyor No. 2853
State of Colorado



RECEIVED
JUL 9 1976



HELMERICH & PAYNE, INC.

COLO. OIL & GAS CONS. COMM.

UTICA AT TWENTY-FIRST - TULSA, OKLAHOMA 74114

TOM CARROLL
District Superintendent

Mailing Address
P. O. BOX 558
GARDEN CITY, KANSAS 67846

June 25, 1976

State of Colorado
Colorado Oil and Gas Commission
Room 237 Columbine Building
1845 Sherman Street
Denver, Colorado 80203

Re: Application to Drill
No. 1-11 Downing
Sec. 11, T3S, R56W
Washington County

Gentlemen:

We are enclosing Form 2, Application for Permit to Drill the subject well. Also included are the surveyor's plat and our check in the amount of \$75.00 to cover the drilling fee.

Sincerely yours,

Tom Carroll
District Production Superintendent

TC/kp
Encls.