



00229729

LYNES, INC.

RECEIVED

Box 712
Sterling, Colo. 80751

Contractor Allison Drlg. Co.
 Rig No. 1
 Spot NW-NW
 Sec. 11
 Twp. 3 S
 Rng. 56 W
 Field Wildcat
 County Washington
 State Colorado
 Elevation 4770' "Ground"
 Formation "J" Sand

Top Choke 1"
 Bottom Choke 9/16"
 Size Hole 7 7/8"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 342'
 Total Depth 5250'
 Interval Tested 5185-5196'
 Type of Test Conventional
Straddle

COLO. OIL & GAS DIV. COMM.
 AUG 23 1976
 Flow No. 1 30 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom Hole Temp. 142°F
 Mud Weight 9.9
 Gravity --
 Viscosity 100

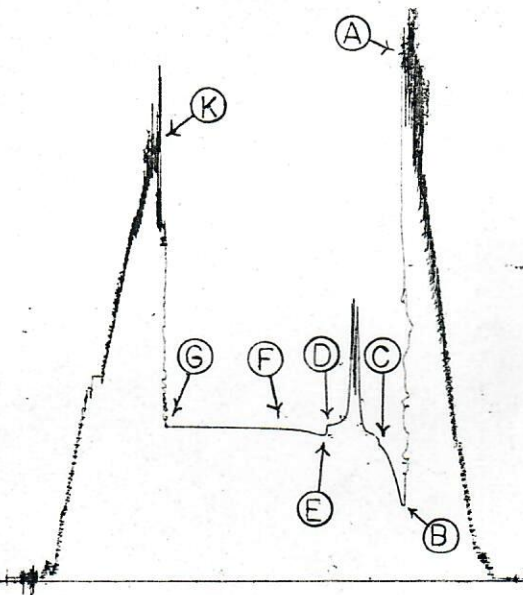
Tool opened @ 9:30 AM.

Inside Recorder

PRD Make Kuster AK-1
 No. 1029 Cap. 4600 @ 5163'

Press	Corrected
Initial Hydrostatic	A 2815
Final Hydrostatic	K 2641
Initial Flow	B 431
Final Initial Flow	C 787
Initial Shut-in	D 902
Second Initial Flow	E 853
Second Final Flow	F 887
Second Shut-in	G 892
Third Initial Flow	H --
Third Final Flow	I --
Third Shut-in	J --
Pressure Below Bottom Packer Bled To	
Our Tester:	Duane Custer
Witnessed By:	Bob Marshall

Initial Hydrostatic	A	2815
Final Hydrostatic	K	2641
Initial Flow	B	431
Final Initial Flow	C	787
Initial Shut-in	D	902
Second Initial Flow	E	853
Second Final Flow	F	887
Second Shut-in	G	892
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		
Our Tester:	Duane Custer	
Witnessed By:	Bob Marshall	

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 1980' Total Fluid
480' Muddy water = 6.81 Bbl.
1500' Water = 18.11 Bbl.

REMARKS:

1st Flow - Tool opened with weak blow, increased to bottom of bucket in 1 3/4 minutes and remained thru flow period.
 2nd Flow - Tool opened with weak blow, increased to bottom of bucket in 11 minutes. Began to decrease after 40 minutes.

Chart indicates that tool slid very slightly approximately 15 minutes into initial shut-in. Because of the pressure surge caused by the slippage the initial shut-in pressure is possibly false.

Top Sample - 1.1 @ 90°F = 4400 ppm. chl.
 Middle Sample - 2.8 @ 85°F = 1600 ppm. chl.
 Bottom Sample - 4.5 @ 85°F = 1000 ppm. chl.

Address See Distribution

Ticket No.

1865

Date 7-25-76

No. Final Copies 16

Operator Helmerich & Payne, Inc.

Well Name and No. Downing #1-11

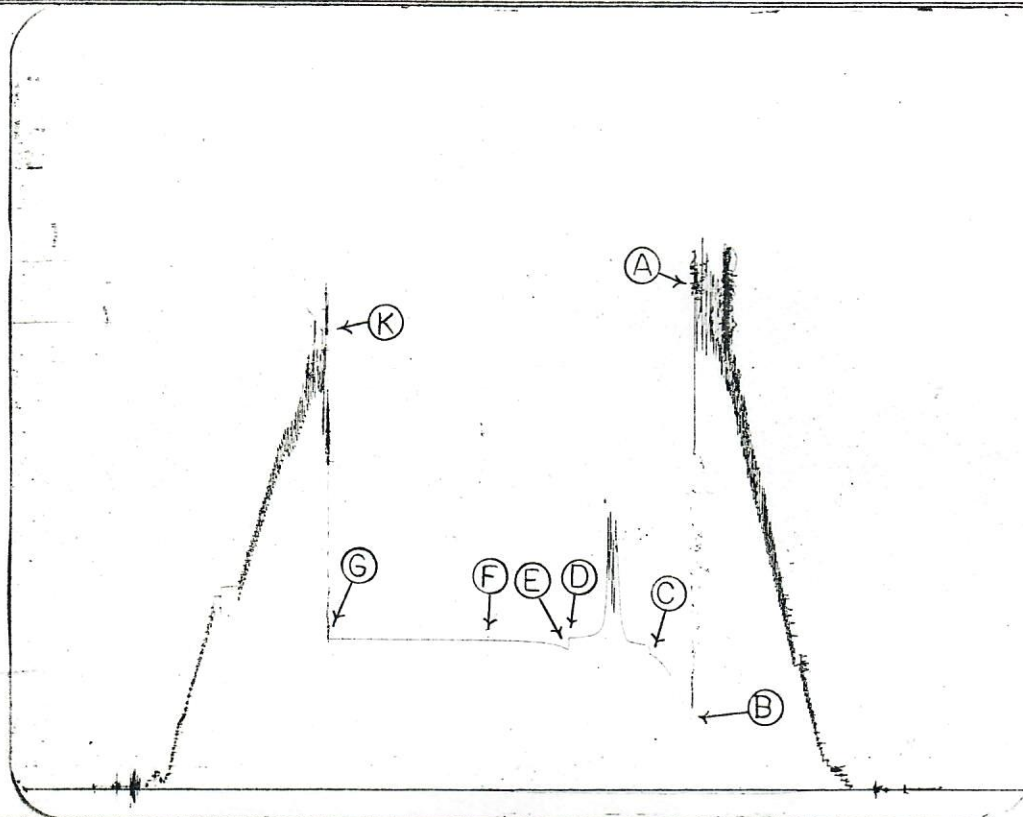
DST No.

1

LYNES UNITED SERVICES

DIVISION OF LYNES, INC.

Operator Helmerich & Payne, Inc. Lease & No. Downing #1-11 DST No. 1

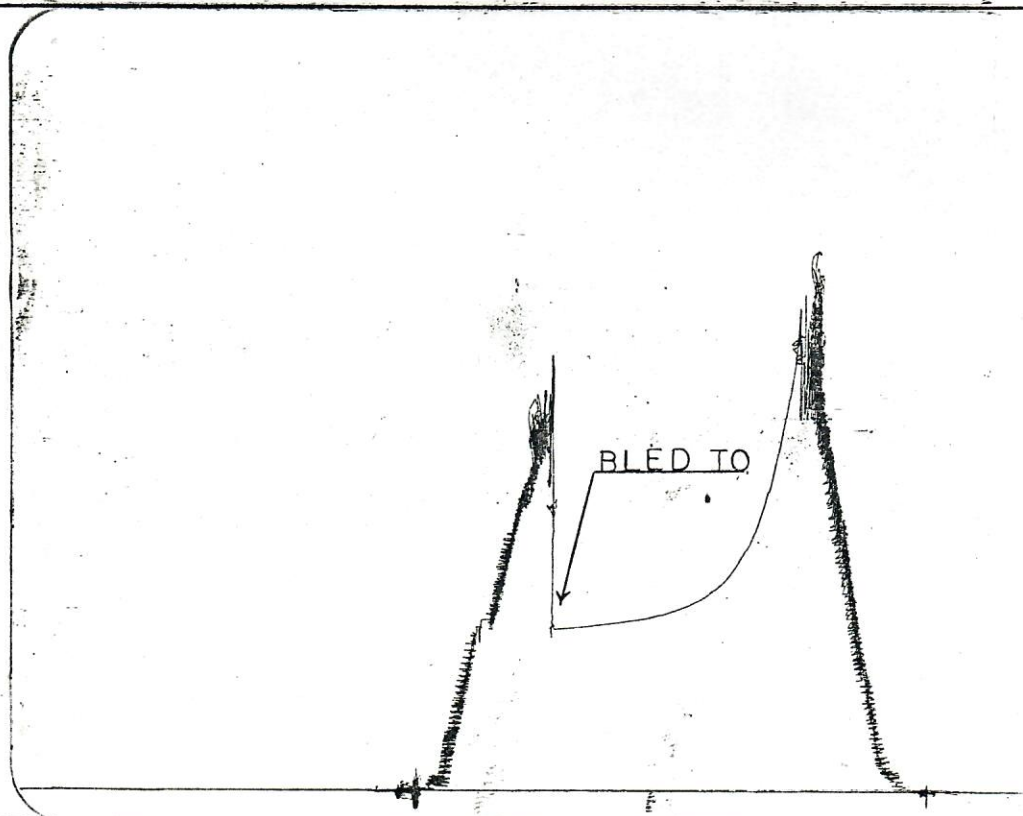


Inside Recorder

PRD Make Kuster AK-1
No. 3148 Cap. 4600 @ 5158'

	Press	Corrected
Initial Hydrostatic	A	2807
Final Hydrostatic	K	2639
Initial Flow	B	431
Final Initial Flow	C	809
Initial Shut-in	D	909
Second Initial Flow	E	841
Second Final Flow	F	895
Second Shut-in	G	896
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To



PRD Make Kuster AK-1
No. 1819 Cap. 5500 @ 5194'

	Press	Corrected
Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To

1139

LYNES, INC.

Fluid Sample Report

Date 7-25-76 Ticket No. 1865

Company Helmerich & Payne, Inc.

Well Name & No. Downing #1-11 DST No. 1

County Washington State Colorado

Sampler No. 22 Test Interval 5185-5196'

Pressure in Sampler 100 PSIG BHT 142 OF

Total Volume of Sampler: 2150 cc.

Total Volume of Sample: 1200 cc.

Oil: None cc.

Water: 1200 R.W. 2.8 @ 85°F = 1600 ppm. chl. cc.

Mud: None cc.

Gas: None cu. ft.

Other: None

Resistivity

Water: @ of Chloride Content ppm.

Mud Pit Sample 1.2 @ 80°F of Chloride Content 4500 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained

Remarks: Rig water - 1.2 @ 70°F = 5000 ppm. chl.



1 copy: Texas Pacific Oil Co., Inc., Box 4067, Midland, Texas 79701