

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

00229726

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Plug & Abandon</u>
2. NAME OF OPERATOR					
Helmerich & Payne, Inc.					
3. ADDRESS OF OPERATOR					
P. O. Box 558					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)					
At surface C NW NW Sec. 11, T3S, R56W, 6th P.M., Washington County, Colorado					
At top prod. interval reported below Same as above.					
At total depth Same as above.					
14. PERMIT NO.		DATE ISSUED			
76602		July 16, 1976			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
7-19-76		7-26-76		7-27-76 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
4770 GR		4770			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
5252		Surface		23. INTERVALS DRILLED BY	
				Surf-5252	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE
None					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)
Induction-Electric & Compensated Formation Density					DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	169'	12 1/4"	150 Sx Reg, 3% CaCl	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	PACKER SET (MD)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
None					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
DST #1, Induction-Electric Log & Compensated Formation Density Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Tom Cawell</u>		TITLE Dist. Prod. Superintendent		DATE 8-19-76	

See Spaces for Additional Data on Reverse Side

RECEIVED

AUG 23 1976

COLORADO OIL & GAS CONSERVATION COMMISSION

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	5185'	5196'	<p>DST No. 1 No cushion used. Tool open 30 minutes and 60 minutes. Shut in period 60 minutes and 120 minutes. Initial Flow Pressures 431-787 psi Final Flow Pressures 853-887 psi Initial Shut In Pressure 902 psi Final Shut In Pressure 892 psi Recovery: 480' muddy water & 1500' water</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4144	
Fort Hays	4597	
Carlile	4644	
Bentonite	4960	
"D" Sand	5053	
"J" Sand	5107	