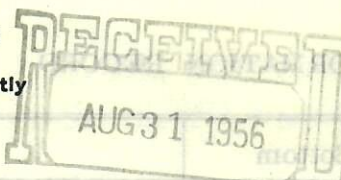


		56W	
		10	

Locate
Well
CorrectlyFile triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



121-05665

Field Wildcat Company Mid-America Drilling Company
County Washington Address 30130 Denver Club Building
Lease No. 1 Jolly-Downing
Well No. 1 Sec. 10 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.
Location 1980 Ft. (S) of North Line and 1980 Ft. (W) of East line of NE Elevation 4758 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*Jack Taylor*Date August 30, 1956Title Division Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-18, 19 56 Finished drilling 8-27, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from <u>none</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>5049</u> to <u>5076</u>	No. 3, from _____ to _____
No. 2, from <u>5105</u> to <u>5256</u>	No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75#		109	85 SKS		

COMPLETION DATA

Total Depth 5261 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5261
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 8-26 19 56 Straight Hole Survey yes Type Topco
Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Geolograph
Core Analysis none Depth _____ to _____
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara sh.	4136	4590	
Ft. Hays lm.	4590	4637	
Carlisle sh.	4637	4726	
Greenhorn zone	4726	4800	

(Continue on reverse side)

ASJ
DVR
FJK
WRS
HHM
AH
JJD
FILE

