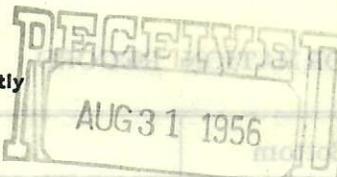


Locate Well Correctly



File triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION LOG OF OIL AND GAS WELL



121-05665

Field Wildcat Company Mid-America Drilling Company  
 County Washington Address 30130 Denver Club Building  
 Lease No. 1 Jolly-Downing  
 Well No. 1 Sec. 10 Twp. 3S Rge. 56W Meridian 6th State or Pat. Pat.  
 Location 1980 Ft. (S) of North Line and 1980 Ft. (W) of East line of NE Elevation 4758 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Zack Taylor  
 Title Division Manager

Date August 30, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-18, 19 56 Finished drilling 8-27, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from none to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 5049 to 5076 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5105 to 5256 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4	32.75#		109	85 SKS		

COMPLETION DATA

Total Depth 5261 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5261  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Cho.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date 8-26 19 56 Straight Hole Survey yes Type Topco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Geograph  
 Core Analysis none Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.



FORMATION	TOP	BOTTOM	REMARKS
Niobrara sh.	4136	4590	
Ft. Hays lm.	4590	4637	
Carlisle sh.	4637	4726	
Greenhorn zone	4726	4800	

AJD
DVR
FJK
WRS
WHM
AH
JJD
FILE

FORMATION RECORD

Formation	Top	Bottom	Remarks
shale	4800	4953	
Brown lm.	4953	4966	
shale	4966	5049	
"D" Sand	5049	5076	sd, tite, no shows
shale	5076	5105	
"J" Sand	5105	5256	sd, fn.-md., porous, water wet
Skull Creek	5256	5261	
TD	5261		