



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

AJJ	
DVR	
WRS	✓
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

OIL & GAS

CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS



Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ramp Operator Shell Oil Company
County Washington Address 1845 Sherman Street
City Denver 3 State Colorado
Lease Name C. L. Jolly Well No. 30162 Derrick Floor Elevation 4700'
Location C NW SW Section 8 Township 3 S Range 55 W Meridian 6th P.M.
2,024 feet from S Section line and 658 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 2; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☐ Temporarily Abandoned
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 9, 1958 Signed L. W. Elderkin
Title Division Production Superintendent
The summary on this page is for the condition of the well as above date.
Commenced drilling April 4, 1958 Finished drilling April 10, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#	J-55	242'	150	10 hrs.		
4-1/2"	9.5#	J-55	5011'	100			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Bullets	3	4934	4940'
Jets	3	4934'	4940'

TOTAL DEPTH 5028' PLUG BACK DEPTH 4984'

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Microlog, I-Electrical Log Date April 9, 1958
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4/14	Sand	15,000#	3934	3940'	Dakota	Hydrafrac
	Oil	10,000 gal				

Results of shooting and/or chemical treatment: _____

No test Well T.A.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

gas and water bearing intervals

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of test.