

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



uplicate for Patented and Federal lands.
uplicate for State lands.

RECEIVED
NOV 27 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface C SW SW (660' FSL & 660' FWL)
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 72 680 DATE ISSUED 8-21-72

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Charles Jolly 14-8
 9. WELL NO. 5
 10. FIELD AND POOL, OR WILDCAT Ramp
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8, T3S, R55W
 12. COUNTY OR PARISH Washington 13. STATE Colorado

15. DATE SPUDDED 8-19-72 16. DATE T.D. REACHED 8-25-72 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4704' GL 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 5048' 21. PLUG, BACK T.D., MD & TVD 5004' 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY -- 24. ROTARY TOOLS 0-T.D. 25. CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
 4920-30' Well temporarily shut in for possible future use as a water injection well.
 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical Log and Compensated Formation Density Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	145'	12-1/4"	80 sx Reg., 3% CaCl ₂	None
4-1/2"	9.5 & 10.5	5038'	7-7/8"	150 sx 50-50 Poz, 2% gel, 10% salt, 3/4% CFR2, 500 gal. mud flush ahead	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
 4920-30' w/20 jet shots (1 per foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4920-30	250 gal 15% HCl, 22,200 gal. lse. oil, 15,750# sand.

33. PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-31-72	16(time clock)			2 BLO	--tstm	36 BW	-- tstm

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			2 BLO	-- tstm	36 BW	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) (Lack 287 BLO) TEST WITNESSED BY K. R. Stubblefield

35. LIST OF ATTACHMENTS
 Induction-Electrical Log and Compensated Formation Density Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Scott TITLE Dist.Drlg.& Prod. Sup't. DATE 11-28-72

See Spaces for Additional Data on Reverse Side

Temp. shut in
may be future
inj well

