

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOuplicate for Patented and Federal lands.  
uplicate for State lands.

RECEIVED

NOV 20 1972

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110				8. FARM OR LEASE NAME Charles Jolly 14-8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C SW SW (660' FSL & 660' FWL) At top prod. interval reported below At total depth				9. WELL NO. 5	
14. PERMIT NO. 72 680				DATE ISSUED 8-21-72	
15. DATE SPUDDED 8-19-72				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4704' GL	
16. DATE T.D. REACHED 8-25-72				19. ELEV. CASINGHEAD --	
17. DATE COMPL. (Ready to prod.) --				20. TOTAL DEPTH, MD & TVD 5048'	
21. PLUG, BACK T.D., MD & TVD 5004'				22. IF MULTIPLE COMPL., HOW MANY --	
23. INTERVALS DRILLED BY --				ROTARY TOOLS 0-T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4920-30' Well temporarily shut in for possible future use as a water injection well.				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical Log and Compensated Formation Density Log				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.0		145'	
4-1/2"		9.5 & 10.5		5038'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		80 sx Reg., 3% CaCl <sub>2</sub>		None	
7-7/8"		150 sx 50-50 Poz, 2% gel, 10% salt, 3/4 CFR2, 500 gal. mud flush ahead		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 4920-30' w/20 jet shots (1 per foot)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4920-30		250 gal 15% HCl, 22,200 gal. lse. oil, 15,750# sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
--					Shut-in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
10-31-72		16(time clock)			
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
		2 BLO		--tstm	
WATER—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)	
36 BW		-- tstm			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
				2 BLO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) (Lack 287 BLO)					
TEST WITNESSED BY K. R. Stubblefield					
35. LIST OF ATTACHMENTS Induction-Electrical Log and Compensated Formation Density Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
R. A. Scott		Dist.Drlg.& Prod. Sup't.		11-28-72	

See Spaces for Additional Data on Reverse Side

Temp. Shut In  
may be future  
dry well

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	4837	
"J" Sand	4899	