

## STATE OF COLORADO

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

Copy for Patented, Federal and Indian lands.  
Duplicate for State lands.

REC

FEB 4 1980



00229542

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. <b>COLORADO OIL &amp; GAS CON.</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Transcontinent Oil Company</b>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>621 17th Street, Suite 1201, Denver, Co. 80293</b>						8. FARM OR LEASE NAME <b>Jolly</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>1680' FEL 660' FSL</b> At top prod. interval reported below At total depth <b>Same</b>						9. WELL NO. <b>#1-8</b>	
NAME OF DRILLING CONTRACTOR <b>Orbit Drilling</b>						10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
14. PERMIT NO. <b>85-1562</b>						12. COUNTY <b>Washington</b>	
DATE ISSUED <b>Nov. 1, 1985</b>						13. STATE <b>Colorado</b>	
15. DATE SPUDDED <b>11-6-85</b>		16. DATE T.D. REACHED <b>11-10-85</b>		17. DATE COMPL. (Ready to prod.) <b>11-11-85 (Plug &amp; Abd.)</b>		18. ELEVATIONS (DF, REB, RT, GR, ETC.) <b>K.B.-4677', G.L.-4668'</b>	
19. ELEV. CASINGHEAD <b>----</b>		20. TOTAL DEPTH, MD & TVD <b>4951'</b>		21. PLUG, BACK T.D., MD & TVD <b>----</b>		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY <b>→</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Schlumberger-Dual Induction and FDC-GR</b>	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)		28. DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8"		24		130'		12 1/4"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
125 sacks		-----		125 sacks		-----	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Depth Interval (MD)		Amount and Kind of Material Used		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.		Gas—Oil Ratio		Oil Gravity-API (CORR.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE	
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See Spaces for Additional Data on Reverse Side

## GEOLOGIC MARKERS

REPT. CONFIRMATION OF RECONSTRUCTION, RECALL AND FOR