



00229581

GAS CONSERVATION COMMISSION
STATE OF COLORADOState for Patented and Federal lands
File in quadruplicate for State lands.

RECEIVED

APR 26 1968

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 451, Sidney, Nebraska, 69162

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C-S/2 - NW - NE (990' FNL & 1980' FEL)

At top prod. interval reported below

At total depth

14. PERMIT NO.

68-100

DATE ISSUED

4-10-68

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. L. Jolly "D"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Ramp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T3S, R55W of 6th P.M.

12. COUNTY OR PARISH

Washington

13. STATE

Colorado

15. DATE SPUDDED

4-16-68

16. DATE T.D. REACHED

4-21-68

17. DATE COMPL. (Ready to prod.)

Dry hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4666' RKB

19. ELEV. CASINGHEAD

4657

20. TOTAL DEPTH, MD & TVD

4925

21. PLUG, BACK T.D., MD & TVD

2' below ground

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4925

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction and Microlog

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	163	12-1/4	125 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					none		

31. PERFORATION RECORD (Interval, size and number)

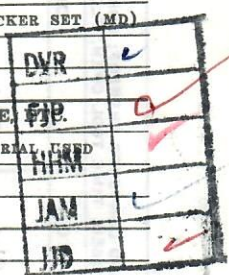
none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

none

AMOUNT AND KIND OF MATERIAL USED



33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
dry hole						dry hole P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Induction and Microlog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. F. Rankin

TITLE

District Oprs. Manager

DATE

4-23-68

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
D Sand	4814	4840	Wet	Niobrara	3924	
J Sand	4867	4925	Wet and tight	Bentonite	4718	
			Core No. 1 - J Sand	D Sand	4815	
			Cut and recovered 36-1/2'	J Sand	4885	
			(4888-95 - 7' Siltstone w/shale laminations)			
			4895-97.8-2.8' Interbedded sand and shale			
			4897.8-4901-3.2' sand, stained, tight, clean, fair porosity and permeability, good even fluorescence			
			4901-06 5' shaley sand, thinly laminated w/stain in sand stringers			
			4906-09 3' black shale, mostly poker chip			
			4909-10.5 1.5' dense black shale			
			4910.5-12.5 2' Interbedded sand and shale, no shows			
			4912.5-15 2.5' sand, stained, spotty fluorescence, wet?			
			4915-21 6' shale			
			4921-24 3' very shaly sand, dense			
			4924-24.5 5' stained sand, good porosity and permeability patchy fluorescence, wet			

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