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APR 26 1968

OGCC FC  
REV. 7-64



00229581

STATE OF COLORADO  
NATURAL GAS CONSERVATION COMMISSION

COLO. OIL & GAS CONS. COMM.

State for Patented and Federal lands  
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. L. Jolly "D"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Ramp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T3S, R55W of 6th P.M.

12. COUNTY OR PARISH  
Washington

13. STATE  
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
P. O. Box 451, Sidney, Nebraska, 69162

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C-S/2 - NW - NE (990' FNL & 1980' FEL)

At top prod. interval reported below

At total depth

14. PERMIT NO.  
68-100

DATE ISSUED  
4-10-68

15. DATE SPUDDED  
4-16-68

16. DATE T.D. REACHED  
4-21-68

17. DATE COMPL. (Ready to prod.)  
Dry hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
4666' RKB

19. ELEV. CASINGHEAD  
4657

20. TOTAL DEPTH, MD & TVD  
4925

21. PLUG, BACK T.D., MD & TVD  
2' below ground

22. IF MULTIPLE COMPL., HOW MANY  
-

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
0-4925

CABLE TOOLS  
-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None

25. WAS DIRECTIONAL SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction and Microlog

27. WAS WELL CORED  
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	163	12-1/4	125 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
none				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
none		

31. PERFORATION RECORD (Interval, size and number)

none
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

33. PRODUCTION

DATE FIRST PRODUCTION  
dry hole

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)  
dry hole P & A

DATE OF TEST    HOURS TESTED    CHOKE SIZE    PROD'N. FOR TEST PERIOD    OIL—BBL.    GAS—MCF.    WATER—BBL.    GAS-OIL RATIO

FLOW. TUBING PRESS.    CASING PRESSURE    CALCULATED 24-HOUR RATE    OIL—BBL.    GAS—MCF.    WATER—BBL.    OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Induction and Microlog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. F. Rankin TITLE District Oprs. Manager DATE 4-23-68

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
D Sand	4814	4840	Wet	Niobrara	3924	
J Sand	4867	4925	Wet and tight	Bentonite	4718	
			Core No. 1 - J Sand	D Sand	4815	
			Cut and recovered 36-1/2'	J Sand	4885	
			(4888-95 - 7' Siltstone w/shale laminations)			
			4895-97.8-2.8' Interbedded sand and shale			
			4897.8-4901-3.2' sand, stained, tight, clean, fair porosity and permeability, good even fluorescence			
			4901-06 5' shaley sand, thinly laminated w/stain in sand stringers			
			4906-09 3' black shale, mostly poker chip			
			4909-10.5 1.5' dense black shale			
			4910.5-12.5 2' Interbedded sand and shale, no shows			
			4912.5-15 2.5' sand, stained, spotty fluorescence, wet?			
			4915-21 6' shale			
			4921-24 3' very shaly sand, dense			
			4924-24.5 5' stained sand, good porosity and permeability patchy fluorescence, wet			

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NOV 18 1958

GIG YMD 042 COMPLETION

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