

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2023

Submitted Date:

04/04/2023

Document Number:

702501063

FIELD INSPECTION FORMLoc ID 314670 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 16700

Name of Operator: CHEVRON USA INC

Address: 760 HORIZON DRIVE STE 401

City: GRAND JUNCTION State: CO Zip: 81506

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------------|----------------|-------------------------------|---------|
| Sanford, Anita | (970) 551-8313 | Anita.Sanford@scoutep.com | |
| Kellerby, Shaun | (970) 712-1248 | shaun.kellerby@state.co.us | |
| Regulatory, Rangely | | RangelyRegulatory@scoutep.com | |
| Patterson, Chris | | Chris.Patterson@scoutep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|
| 229230 | WELL | PR | 06/01/2022 | OW | 103-06321 | A C MCLAUGHLIN 50X | PR |

General Comment:**COGCC Inspection Report Summary**

On Tuesday, 04/04/2023, Inspector Kirby Burchett, conducted a routine field inspection at Chevron USA Inc. (Scout Energy Partners) on the A.C. McLaughlin 50X, Location #314670, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority and Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. During this inspection no compliance issue were observed.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|----------|-------|--|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911 / (970) 675-3700

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|--------------------------|----------------------|-------|-----------------|
| Type: Deadman # & Marked | # 4 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | Valve is accessible. | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| Inspected Facilities | | | | | | | | | |
|----------------------|---|-------|------|-------------|-----------|---------|-------|---------------|----|
| Facility ID: | 229230 | Type: | WELL | API Number: | 103-06321 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Free flow. Last Production - August 2022. Last Report - January 2023. | | | | | | | | |
| Corrective Action: | | | | | | | Date: | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | Ditches | | | | |
| Berms | | | | | | |
| | | Culverts | | | | |

Comment:

Periodic road maintenance pulls loose sediment on to roadway creating vehicle tracking issues during wet conditions.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT
Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 702501067 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6072347 |