

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well Information

Well	CANEPA 6-24		
Project	COLORADO-WELD-NAD83-UTM13	Site	CANEPA 6-24
Rig Name/No.	BRIGADE 94/	Event Name	ABANDONMENT
Start date	2/1/2023	End date	2/2/2023
Spud Date/Time	10/24/2008	Primary Location Desc.	
Active datum	RKB @4,907.00ft (above Mean Sea Level)		
Afe No./Description	4000974469 / P&A - WELL SERVICES - CANEPA 6-24		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Hrs (hr)	Op Phase	Op Code	Op Sub	Op Type	Op Top MD (ft)	Op Details
1/30/2023	13:00 16:00	3.00	LOCPRP					LONE TREE SERVICES CLEAR SNOW, LEVEL AS NEEDED AND INSTALL A STRING FENCE FOR RIG OPS.
1/31/2023	13:00 16:00	3.00	ABANDT	Slickline	Other	P		SUMMIT SITP 1550 SICP 1550 FL 5200' RIHW/ 2" JUC FISH PLUNGER @ 7215' RIHW/ 2" JUC FISH FLOATER @ 7216' RIHW/ 1.65" LIB TAG FILL @ 7321' RDMO
2/1/2023	5:30 6:00	0.50	ABANDT	Rig	Travel Time			CREW TRAVEL TO HSR-REI 3-17A
	6:00 6:30	0.50	ABANDT	Safety	Meeting/JSA			JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)
	6:30 7:00	0.50	ABANDT	Pulling Unit	Safety Inspection			INSPECT RIG, LET EQUIPMENT WARM UP
	7:00 8:15	1.25	ABANDT	Rig	Travel Time			ROAD RIG FROM HSR-REI 3-17A
	8:15 8:45	0.50	ABANDT	Safety	Meeting/JSA			SAFETY MEETING W/ ALL TEAM MEMBERS (SEE SAFETY)
	8:45 9:00	0.25	ABANDT	Casing	Check Pressure			CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 1500 (PSI). TUBING: 1100 (PSI). INTERMEDIATE CASING 0 (NA). { APPROXIMATE WELL SHUT IN DURATION: 31 (DAYS). SURFACE CASING BLOW DOWN DURATION: 10 (SECONDS). LEL: 100 %. SURFACE CASING FLUID FLOW: (NONE). PRODUCTION CASING BLOW DOWN DURATION: 0 (SECONDS) LEL: 100 %. PRODUCTION CASING FLUID FLOW: (WATER & OIL). TUBING BLOW DOWN DURATION: 20 (MINUTES). LEL: 100 %. TUBING FLUID FLOW: (WATER & OIL). INDICATE IF VISUALLY BUBBLING & ON WHICH CASING/TUBING STRING () COMMENTS: () }
9:00 11:15	2.25	ABANDT	Pulling Unit	Rig Up			LAY OUT CONTAINMENTS, SPOT IN TANKS, PUMP AND BASE BEAM, RU PUMP AND TANK, HOOK UP GROUND CABLES AND SAFETY STRAPS	

2.1 Operation Summary (Continued)

Date	Time Start-End	Hrs (hr)	Op Phase	Op Code	Op Sub	Op Type	Op Top MD (ft)	Op Details
	11:15 12:00	0.75	ABANDT	BOPE	Pressure Test			*LOAD UP BOPS ONTO ENSIGN TEST STUMP *CHARGE ACC TO 3K, FUNCTION TEST/ DRAW DOWN TEST, CLOSE AND OPEN BLINDS AND PIPE RAMS 2X EACH AND ACC HAD 2000 PSI W/ NO CHARGE IN BETWEEN *TEST BLINDS 250 PSI FOR 10 MINUTES *TEST BLINDS 5K FOR 10 MINUTES *TEST PIPE RAMS 250 PSI FOR 10 MINUTES *TEST PIPE RAMS 5K FOR 10 MINUTES
	12:00 13:30	1.50	ABANDT	Well Control	Kill Well			LINE VALVES OUT TO CIRCULATE WELL, BLEW DOWN TBG AND BULLHEAD CASING, LOADED WELL W/ 75 BBLS 8.3# FRESH W/ BIO, WELL TOOK 80 BBLS TOTAL TO BREAK CIRCULATION, BROKE CIRCULATION 3 BBLS A MINUTE @ 700 PSI W/ 8.3# FRESH W/ BIO, GOT BACK ABOUT 13 BBLS OF OIL (HAULED OFF BY FLUID ENERGY)(FLUID SMELLED LIKE FRAC GEL) MONITOR WELL FOR 15 MINUTES AND MAINTAINED STATIC CONDITIONS W/ NO FLOW
	13:30 14:30	1.00	ABANDT	BOPE	Nipple Up			ND MASTER VALVE, ND 3K SURFACE CAP, NU 3K X 5K ADAPTER FLANGE, NU 5L 7 1/16" BOP, RU FLOOR AND TONGS, INSTALL PUP JNT W/ TIW VALVE
	14:30 14:45	0.25	ABANDT	BOPE	Pressure Test			*TORQUE BOP DOWN TO SPEC *PRESSURE TEST PIPE RAMS/ WH CONNECTION TO 250 PSI FOR 10 MINUTES *TEST PIPE RAMS/ WH CONNECTION TO 2500 PSI FOR 10 MINUTES *DID NOT TEST TO 3K CAUSE WH LOOKED IN BAD SHAPE
	14:45 16:45	2.00	ABANDT	Tubing	Pull			*LAY DOWN 2 JTS USED 2 3/8" 4.7# J-55 8RD EUE TBG ON FLOAT AND MAKE UP SAFETY JNT *TOOH W/ 224 JTS USED 2 3/8" 4.7# J-55 8RD EUE TBG TO DERRICK AND LD SNNC *PUMPED 23 BBLS WHILE TOOH
	16:45 17:00	0.25	ABANDT	Wireline	Rig Up			*JSA REVIEW W/ AXIS WIRELINE *NU 7 1/16" WL FLANGE AND TORQUE DOWN *RU LUBE AND WL BOP
	17:00 19:00	2.00	ABANDT	Wireline	Bridge Plug - Set			*RIH W/ 3.625" GAUGE RING @ 6850', POOH, FLUID LEVEL 150' *RIH CCL 2.75" 1.67' LENGTH, WEIGHT BAR 3.125", 4' L, JB 2.75", 5' GR 3.60" .3' L *RIH W/ 4.5" FORTRESS 10K CIBP @ 6840' (S/N SNATF21137-A-33 OD 3.6"), CCL 2.75", 1.67'L, SETTING TOOL 2.75", 4.3' SETTING SLEEVE 3.60", 1' PLUG-3.60" 1' *RIH W/ DUMP BAILER AND 2 SX CMT @ 6840', POOH 3.0" OD, 20' L *RD WL *CORRELATE TO CASING COLLARS ON PROG* *DID NOT PUMP ANY FLUID WITH WIRELINE CAUSE FLUID LEVEL WAS @ 150'
	19:00 20:00	1.00	ABANDT	Shut-in Overnight				SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES, WH W/ HEATER HOSE AND TARP, DRAIN PUMP AND LINES
	20:00 20:30	0.50	ABANDT	Rig	Travel Time			CREW TRAVEL TO YARD
2/2/2023	5:30 6:00	0.50	ABANDT	Rig	Travel Time			CREW TRAVEL TO LOCATION

2.1 Operation Summary (Continued)

Date	Time Start-End	Hrs (hr)	Op Phase	Op Code	Op Sub	Op Type	Op Top MD (ft)	Op Details
	6:00 6:30	0.50	ABANDT	Safety	Meeting/JSA			JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)
	6:30 6:45	0.25	ABANDT	Casing	Check Pressure			CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING 0 (NA). { APPROXIMATE WELL SHUT IN DURATION: 10 (HOURS). SURFACE CASING BLOW DOWN DURATION: 10 (SECONDS). LEL: 100 %. SURFACE CASING FLUID FLOW: (NONE). PRODUCTION CASING BLOW DOWN DURATION: 0 (SECONDS) LEL: 0 %. PRODUCTION CASING FLUID FLOW: (NONE). TUBING BLOW DOWN DURATION: 0 (SECONDS). LEL: 0 %. TUBING FLUID FLOW: (NONE). INDICATE IF VISUALLY BUBBLING & ON WHICH CASING/TUBING STRING () COMMENTS: () }
	6:45 7:15	0.50	ABANDT	Pulling Unit	Safety Inspection			LET EQUIPMENT WARM UP, HOOK UP LINES, INSURE GROUNDS AND SAFETY STRAPS IN PLACE, INSPECT EQUIPMENT (NO ISSUES)
	7:15 8:15	1.00	ABANDT	BOPE	Nipple Down			*RD TONGS *RD FLOOR *ND 5K 7 1/16" BOPS *ND 3K X 5K FLANGE *ND 3K WH
	8:15 9:15	1.00	ABANDT	BOPE	Nipple Up			*NU 4.5" 5K SEABOARD WIER WH ONTO 4.5" CASING W/ NEW 5K BALONS *NU 5K 7 1/16" BOPS *RU FLOOR *RU TONGS *TORQUE DOWN TO SPEC
	9:15 9:30	0.25	ABANDT	Casing	Pressure Test			PRESSURE TEST DOWN: (PRODUCTION CASING) TEST INTERVAL BOTTOM: (CIBP) AT 6840 FT TEST INTERVAL TOP: (SURFACE) AT 0 FT PRESSURE TEST TO: 1000 PSI FOR 15 MINUTES. TEST RESULTS: (PASS) { TYPE OF TEST: (OTHER) STATE WITNESS ON SITE: (NO) INITIAL PRESSURE: 1000 PSI 5 MINUTE PRESSURE: 1000 PSI 10 MINUTE PRESSURE: 1000 PSI 15 MINUTE PRESSURE: 1000 PSI 20 MINUTE PRESSURE: #### PSI FINAL TEST PRESSURE: 1000 PSI, FINAL TEST TIME: 15 MINUTES TEST CHARTED: (NO) ISSUES: (NONE) COMMENTS: (TEST CIBP, CASING AND WELLHEAD) }
	9:30 11:45	2.25	ABANDT	Tubing	Run			*TALLY TBG IN HOLE *TIH W/ 208 JTS USED 2 3/8" 4.7# J-55 8RD EUE TBG AND SNNC, END OF TBG @ 6712.30'
	11:45 12:30	0.75	ABANDT	Circulate	Brine/Produced Water			LINE VALVES OUT ON PUMP TO CIRCULATE DOWN 4.5" CASING AND RETURNS UP TBG, WELL WAS LOADED AND BROKE CIRCULATION @ 3 BBLS A MINUTE @ 700 PSI W/ 8.3# FRESH W/ BIO, NO LEL SEEN, JUST CLEAR FLUID *CIRCULATED AN ESTIMATED 120 BBLS W/ NO FLUID LOSS

2.1 Operation Summary (Continued)

Date	Time Start-End	Hrs (hr)	Op Phase	Op Code	Op Sub	Op Type	Op Top MD (ft)	Op Details
	12:30 13:30	1.00	ABANDT	BOPE	Nipple Down			*DROP DOWN TBG HANGER INTO WH *RD TONGS *RD FLOOR *ND 7 1/16" 5K BOPS *INSTALL 2 2 1/16" MASTER VALVES ONTO ADAPTER FLANGE
	13:30 14:45	1.25	ABANDT	Wellhead	Pressure Test			TORQUE DOWN VALVES AND WH, TEST MASTER VALVES AND WH TO 250 PSI FOR 15 MINUTES AND TEST TO 5K FOR 15 MINUTES PRE MIT TO 500 PSI FOR 15 MINUTES GOOD TEST) DRAIN PUMP AND LINES AND RIG DOWN PUMP AND TANK
	14:45 15:30	0.75	ABANDT	Circulate	Not Well Control			HOOK UP BRIGADE TRUCK TO RIG PUMP W/ 100 BBL Packer Fluid, LINE VALVES OUT TO CIRCULATE DOWN 4.5" CASING AND OUT TBG, 3 BBL A MINUTE @ 700 PSI, NO LEL SEEN BLOW AIR THRU WH AND GOT BACK ABOUT 2 BBL
	15:30 15:45	0.25	ABANDT	Shut-in Overnight				SHUT MASTER VALVES, INSTALL 2 3/8" BULL PLUG W/ 1/2" NEEDLE VALVE AND 1/2" PLUG 4 5K CASING BALONS SHUT, W/ 2 2" BULL PLUGS AND 1/2 PLUGS SHUT
	15:45 18:00	2.25	ABANDT	Pulling Unit	Rig Down			*DRAIN PUMP AND LINES *RD PUMP AND TANK *RIG DOWN PULLING UNIT AND CLEAN LOCATION, MOVE TO REI H17-29D 2/3/2023 (P&A)
	18:00 18:30	0.50	ABANDT	Rig	Travel Time			CREW TRAVEL TO YARD