



Field Ticket

199 CORPORATE ROAD
LONGVIEW, TX 75603
24 Hour Phone (970) 352-3345

Date
February 1, 2023

Company Name Anadarko Petroleum Corporation		Well Name and Number CANEPA 6-24		Field Ticket Number 3791-0153	
Address PO Box 4995		Well API # 05-123-25099	District Fort Morgan, CO 3400 LOB 340	Engineer P. Cooper	
City/State/Zip Code Woodlands, TX 77387-4995		Latitude	Wireline Unit Number 3791	Supervisor/Engineer	
County/Parish WELD	Field WATTENBERG	Longitude	Rig Name & Number or Crane Unit Number	Equipment Operator B. Melendez	
Field Engineer / Supervisor Signature P. Cooper			Equipment Operator		Equipment Operator W. Grosz

RUN	NS	S	O	TILT	UNITS	CODE	DATE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 15:30	Shop Time: 8:00				1.0	001		Full Lube		
Leave Shop: 13:00	Arrive Location: 15:00			X	1.0	008		Gauge Ring Run 4-1/2" Casing		
Begin Rig Up: 18:00	Finish Rig Up: 18:30		X							
1 Time in 18:30	Time Out 19:15		X		1.0	014		10K Cast Iron Bridge Plug 4-1/2" Casing		
From SURFACE	To 6650				1.0	038		CIBP Setting Charge - 7000' 4-1/2" Casing		
Service in CCL-GR/JB		2								
2 Time in 19:15	Time Out 20:00		X		1.0	004		Dump Ball (2 ex Cement)		
From SURFACE	To 6840	2								
Service CCL-CIBP										
3 Time in 20:00	Time Out 20:45									
From SURFACE	To 6840	1								
Service db										
4 Time in	Time Out									
From SURFACE	To									
Service										
5 Time in	Time Out									
From	To									
Service										
6 Time in	Time Out									
From	To									
Service										
7 Time in	Time Out									
From	To									
Service										
8 Time in	Time Out									
From	To									
Service										
9 Time in	Time Out									
From	To									
Service										
10 Time in	Time Out									
From	To									
Service										
11 Time in	Time Out									
From	To									
Service										
12 Time in	Time Out									
From	To									
Service										
13 Time in	Time Out									
From	To									
Service										
14 Time in	Time Out									
From	To									
Service										
					SUB TOTAL					
					LESS DISCOUNT					
Begin Rig Down: 20:45	Finish Rig Down: 21:15				UNITS	CODE	DATE	NON DISCOUNTED ITEMS		
Leave Location: 21:30	Arrive Shop: 23:00									
Operating Hrs: 2:00	Standby Hours: 0:00									
Total Field Hrs: 4:00	Travel Time Hrs: 2:00									
Total Trip Miles: 130	Lost Time Hrs: 0:00									
Line Size: 1/4"	Line Length:									
Wellhead Volts 0	Rig Volts: 0									
WELL DATA										
Casing Size: 4.5"	Liner Size:									
Tubing Size:	Drill pipe Size:									
Drill Collar Size:	Minimum I.D.:									
Fluid Level:	Deviation:									
Max. Temp:	Max. Pressure:									
Field Prints:	Final Prints:									
Comments:										
					SUB TOTAL					
					TOTAL					
					P.O. Number					AFE Number

Seth Chappell
User ID: ZBI204
PO: 450156180 PAB (weld)
2/1/23
Pally

Customer Signature

Customer Printed Name



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. CANEPA 6-24 Engineer P.Cooper
County WELD Date 2/1/2023 Ticket No. 3791-0153 Unit No. 3791
District Fort Morgan, CO 3400 LOB 34 Line Size 1/4" Line Length 0
Job Time: 3:30 PM Shop Time: 8:00 AM Leave Shop: 1:00 PM Arrive Location: 3:00 PM
Field Hrs. 2:00:00 Standby Hours: 0:00:00 Total Hours 4:00:00 Travel Time Hrs. 2:00:00
Trip Miles 130 Leave Location: 9:30 PM Arrive Shop: 11:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 6:30 PM Out 7:15 PM Ran GR/JB to 6850'
From SURFACE To 6850
Service CCL-GR/JB
2 Time in 7:15 PM Out 8:00 PM Set 4 1/2 CIBP @ 6840'
From SURFACE To 6840
Service CCL-CIBP
3 Time in 8:00 PM Out 8:45 PM Dumped 2sx of cement on plug at 6840'
From SURFACE To 6840
Service db
4 Time in 12:00 AM Out 12:00 AM
From SURFACE To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
8 Time in Out
From 0 To
Service 0