

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/27/2023

Submitted Date:

03/28/2023

Document Number:

708900178

FIELD INSPECTION FORMLoc ID 335122 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211530	WELL	PR	07/26/1998	GW	045-07290	CLOUGH RMV #96-28	PR
280753	WELL	PR	04/20/2006	GW	045-11338	CLOUGH RWF 531-28	PR
280754	WELL	PR	04/20/2006	GW	045-11339	CLOUGH RWF 431-28	PR

General Comment:**COGCC Inspection Report Summary**

On 03/27/2023 at approximately 12:57 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 96-28 pad.
Location # 335122 in Garfield County Colorado.

Location is in close proximity to High Priority/NSO/Density habitat areas & 600 yards from the Colorado River.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Lack of stabilization & erosion of cut slope/Insufficient BMP's, Waddles need maintenance/Insufficient run on controls/BMP's, Rill erosion & transport of sediment in multiple spots on location, Rip Rap needs maintenance & Ditch needs maintenance with a CA date of 04/12/2023

2. Meter calibration info not conspicuously posted with a CA date of 04/07/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [911/970-285-9377](#)

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No _____

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment: Marked			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment: Wells on plunger lift			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment: Taylor plugs located on all bradenhead, all bradenhead valves are accessible			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment: Meter calibration info not conspicuously posted			
Corrective Action: The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date:	04/07/2023
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment: Separate containment					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment: Separate containment					
Corrective Action:		Date:			

Paint

Inspector Name: Smelser, Wayne

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities			
Facility ID: 211530	Type: WELL	API Number: 045-07290	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: 280753	Type: WELL	API Number: 045-11338	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
Facility ID: 280754	Type: WELL	API Number: 045-11339	Status: PR Insp. Status: PR
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Lack of stabilization & erosion of cut slope
Gravel						
		Compaction				
Compaction						
Waddles	Fail					Waddles need maintenance/Insufficient run on BMP's
Ditches	Fail					Ditch needs maintenance
Check Dams						
Other	Fail					Rill erosion & sediment transport
Rip Rap	Fail					Rip Rap needs maintenance
		Gravel				Sparse

Comment: 1. Lack of stabilization & erosion of cut slope/Insufficient BMP's
 2. Waddles & ditch need maintenance/Insufficient run on controls/BMP's
 3. Rill erosion & sediment transport in multiple spots on location
 4. Rip Rap needs maintenance

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Date: 04/12/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater & Equipment for observed compliance issues.	smelserw	03/28/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403358845	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6064700
708900179	Inspection 708900178 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6064682