

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/03/2023

Submitted Date:

04/03/2023

Document Number:

702501051

FIELD INSPECTION FORMLoc ID 315302 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 34720

Name of Operator: GORDON ENGINEERING INC

Address: PO BOX 3525

City: GRAND JUNCTION State: CO Zip: 81502

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Bryan, Nicholas	(385) 250-4548	nickbryan85@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
103784	PIT	AC	09/16/2022		-	FEDERAL 9-2	AC
230595	WELL	PR	10/01/2021	GW	103-08263	FEDERAL 9-2	PR

General Comment:**COGCC Inspection Report Summary**

On Monday, 04/03/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Gordon Engineering Inc. on the Federal #9-2 well, Location #315302, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District Wildlife Management Area with Black Bear/High Priority/NSO/Density Habitats.

Any Corrective Actions from previous Inspections are still applicable.

Corrective Action from Inspection #702500899 on 2/21/2023 to provide Stormwater BMPs with a Corrective Action date of 3/27/2023 has not been addressed.

While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1. Gas meter has not been calibrated within the last year.
 2. Stormwater BMPs have not been implemented.
- Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / (970) 618-0811

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	PIT		
Comment:	Woven wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Woven wire		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:	Meter not calibrated annually		
Corrective Action:	Calibrate gas metering equipment annually to comply.	Date:	05/10/2023
Type: Bradenhead	# 1		
Comment:	Valve is accessible		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLS	FIBERGLASS AST		,	
Comment:	Below ground					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	30 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	103784	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
Facility ID:	230595	Type:	WELL	API Number:	103-08263	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Free flow								
Corrective Action:							Date:		

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 04/18/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: 103784 Lat: 39.888200 Long: -108.730600

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501054	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6070745