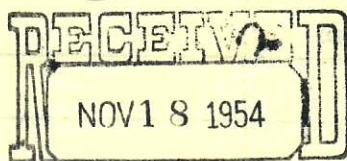


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| | 16 | | |
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| | | | |

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONFor triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO1162 1/2 Elati St
Denver 4, Colorado

LOG OF OIL AND GAS WELL

Field Big Beaver Company Stanolind Oil and Gas Company
County Washington Address Kimball, Nebraska
Lease State of Colorado "B"
Well No. 5 Sec. 16 Twp. 3-S Rge. 56 Meridian 6th State or Pat. State
Location 2013 Ft. (S) of N Line and 2000 Ft. (W) of W line of Sec. Elevation 4688
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed V M AdamsDate November 16, 1954Title Farm Boss

The summary on this page is for the condition of the well as above date.

Commenced drilling October 30, 19 54 Finished drilling November 12, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|-------|--------------|----------|--------------|--------------------|-------------|-------------------|
| 8-5/8 | 22.7 | Armco SJ | 213 | 175 | 24 | 1000 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5134 ft. Cable Tools from none to _____ Rotary Tools from Surface to TD
Casing Perforations (prod. depth) from none to _____ ft. No. of holes _____
Acidized with none gallons. Other physical or chemical treatment of well to induce flow none
Shooting Record none

Prod. began none 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date November 7 19 54 Straight Hole Survey yes Type Totco
Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
Time Drilling Record yes - Written
(Note—Any additional data can be shown on reverse side.)
Core Analysis none Depth _____ to _____
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS | AJJ | DVR | EJK | OPS | HHM | AH | JJD | FILE |
|-----------|------|--------|-------------------|-----|-----|-----|-----|-----|----|-----|------|
| Niobrara | 4080 | | Electric Log Tops | | | | | | | | |
| Ft. Hays | 4500 | | | | | | | | | | |
| Coddell | 4535 | | | | | | | | | | |
| Greenhorn | 4617 | | | | | | | | | | |

(Continue on reverse side)

FORMATION RECORD

| Formation | Top | Bottom | Remarks |
|---------------------------|------|--------|---|
| Graneros | 4704 | | |
| Upper Muddy | 4957 | | |
| Muddy | 5005 | | |
| Total Depth | 5134 | | |
| DST #1 | 5081 | 5089 | Rec 60' mud SIP 1240 |
| DST #2 | 5020 | 5030 | Rec 990' clear water, |
| DST #3 | 5005 | 5010 | 1330' Muddy water; SIP 1240. Rec 1562' water; SIP 1125 |
| DST #4 | 5048 | 5066 | Rec 110' water; SIP 1150 |
| Plugging Operations | | | |
| Bottom Plug | 4907 | 5134 | W/70 sax cement |
| Casing Plug | 184 | 224 | W/20 sax cement |
| Surface Plug | | | W/10 sax cement |
| Plugged November 12, 1954 | | | |