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Locate Well Correctly



00325752

triplicate on Fee and Patented lands and in duplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

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T3S

OCT 31 1956

OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field West Fork Field County Washington Lease GILBERT Well No. 4 Sec. 19 Twp. 3S Rge. 55W Meridian 6th PM State or Pat. Pat.
 Location 660 Ft. (S) of North Line and 660 Ft. (E) of West line of NW Elevation 4766.3' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Secretary-Treasurer

Date October 29, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling October 7, 19 56 Finished drilling October 12, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from 4885 to 4933 "D" Sand No. 4, from _____ to _____
 No. 2, from 4933 to 4979 "J" Sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32	CF&I	68	75	12	-
5-1/2"	14 and 15.5	CF&I	4985	125	48	1000
2-1/2" EUE	6.4	CF&I	4919			

COMPLETION DATA

Total Depth 4976 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4976
 Casing Perforations (prod. depth) from 4934.5 to 4937.5 ft. No. of holes 8 jets per ft.
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow none
 Shooting Record None

Prod. began October 19 19 56. Making 192 bbls./day of oil 40 A. P. I. Gravity Fluid on Choke
 Tub. Pres. 20 lbs./sq. in. Csg. Pres. 10 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 44 in. Strokes per Min. 16 Diam. Pump 2 in.
 B. S. & W. 10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date October 11 19 56
 Gamma Ray Yes Date October 14 19 56
 Time Drilling Record Yes
 Core Analysis Yes Depth 4937 to 4948
4955 to 4956

Straight Hole Survey	<u>Yes</u>	Type	<u>Totco</u>
Other Types of Hole Survey	<u>-</u>	Type	<u>DVR</u>
(Note—Any additional data can be shown on reverse side.)			
Perforating Record	<u>10-14-56</u>		<u>FJK</u>
			<u>WRS</u>
			<u>HMA</u>
			<u>AH</u>
			<u>JJD</u> <input checked="" type="checkbox"/>
			<u>FILE</u>

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4000		Core #1, "J" Sand, Rec. 45'
Ft. Hays	4410		4934-4937 Shale
Carlisle	4475		4937-4944 Sandstone with stain, odor and fluorescence (bleeding some oil & water)
Bentonite	4792		
"D" Sand	4885		4944-4948 1/2 Sandstone with light stain and fluorescence, fair odor (bleeding some oil and water)
"J" Sand	4933		
			4948 1/2-4953 1/2 Shale
			4953 1/2-4955 Reworked sandstone, tight, no shows
			4955-4956 1/2 Sandstone, tight, with stain.
			4956 1/2-4960 Shale
			4960-4979 Shale with thin sandstone laminations, no shows.

(Continue on reverse side)

