



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY
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OIL & GAS CONS CO

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 36980
Name of Operator: H+R Well Services Inc.
Address: 17509 Co. Rd. 14
City: Ft. Morgan State: CO Zip: 80701
API Number: 05-121-5496
Well Name: WFL Number: 9
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW 19-35-55W
County: Washington Federal, Indian or State lease number: 54853
Field Name: Westfork Field Number:

ET [] OE [] PR [] ES []
24 hour notice required, contact @ _____
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be pulled: No Yes Top of casing cement:
Fish in hole: No Yes If yes, explain details below:
Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4900' CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
2. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
10. Set 40 SKS 1/2 in 1/2 out surface casing from 240 ft. to 150' ft. ✓
11. Set 10 SKS @ surface ✓
Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
Set _____ SKS in rate hole Set _____ SKS in mouse hole

EXHAUSTED OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 1300 ft. of 5 1/2 in. casing Plugging date: 10-30-96
*Wireline contractor: ADI Wireline
*Cementing contractor: H+R Well Services Inc.
Type of cement and additives used: Class A 15 PPG
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DAVE REBOL
Signed David Rebol Title: V.O. Date: 12/24/96

OGCC Approved: D. K. Dixon Title: ENGINEER Date: 2/19/97

CONDITIONS OF APPROVAL, IF ANY:

invoice

ADI Wireline Services
 17509 ROAD 14
 FORT MORGAN, COLORADO 80701

INVOICE DATE	INVOICE NO.	PAGE
1 Oct. 96	109603-C	1

(303) 867-2730

SOLD TO *H+R Well*

SHIP TO

RECEIVED

DEC 30 1996

OIL & GAS CONS. CO.

ORDER NO.	ORDER DATE	CUSTOMER NO.	SALES PERSON	PURCHASE ORDER NO.	SHIP VIA	SHIP DATE	TERMS
QUANTITY ORDERED	QUANTITY SHIPPED	UNIT	ITEM NO.	QUANTITY BACKORD.	ITEM DESCRIPTION	PRICE UNIT	UNIT PRICE
						ITEM DISCOUNT	EXTENDED PRICE

Set 5 1/2" CBP @ 4900'
2 sx cement.

Wfu #9
NW SW 19-35-55W
Washington County

\$ 800.00

SALES AMOUNT	
MISC. CHARGES	
FREIGHT	
SALES TAX	
TOTAL	
PAYMENT REC'D	
BALANCE DUE	