

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

04/03/2023

Document Number:

699805506

FIELD INSPECTION FORM

Loc ID 334825	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 42 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				
ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE				
Contact Information:				

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210977	WELL	PR	09/05/1998	GW	045-06735	BATTLEMENT MESA PARTNERS GV 82-5	PR
211185	WELL	PR	12/21/1995	GW	045-06944	CURFMAN W 15-5	PR
293561	WELL	PR	07/27/2008	GW	045-15041	BATTLEMENT MESA PARTNERS PA 433-5	PR
293563	WELL	PR	11/19/2007	GW	045-15042	BATTLEMENT MESA PARTNERS PA 434-5	PR
293564	WELL	PR	07/27/2008	GW	045-15043	BATTLEMENT MESA PARTNERS PA 424-5	PR
293565	WELL	PR	07/27/2008	GW	045-15044	BATTLEMENT MESA PARTNERS PA 24-5	PR
301575	WELL	PR	02/28/2010	GW	045-18184	BATTLEMENT MESA PA 423-5	PR
301576	WELL	PR	12/18/2009	GW	045-18185	BATTLEMENT MESA PA 524-5	PR
301577	WELL	PR	01/31/2010	GW	045-18186	BATTLEMENT MESA PA 333-5	PR
301578	WELL	PR	02/17/2009	GW	045-18187	BATTLEMENT MESA PA 13-5	PR
301579	WELL	PR	09/01/2022	GW	045-18188	BATTLEMENT MESA PA 324-5	PR
301580	WELL	PR	04/16/2011	GW	045-18189	BATTLEMENT MESA PA 323-5	PR
301581	WELL	PR	04/16/2011	GW	045-18190	BATTLEMENT MESA PA 314-5	PR
301582	WELL	PR	04/16/2011	GW	045-18191	BATTLEMENT MESA PA 23-5	PR
301583	WELL	PR	04/16/2011	GW	045-18192	BATTLEMENT MESA PA 313-5	PR

301584	WELL	PR	01/31/2010	GW	045-18193	BATTLEMENT MESA PA 14 -5	PR
301585	WELL	PR	02/28/2010	GW	045-18194	BATTLEMENT MESA PA 514-5	PR
301586	WELL	PR	04/16/2011	GW	045-18195	BATTLEMENT MESA PA 34 -5	PR
301587	WELL	PR	04/16/2011	GW	045-18196	BATTLEMENT MESA PA 414-5	PR
301588	WELL	PR	01/31/2010	GW	045-18197	BATTLEMENT MESA PA 413-5	PR
301589	WELL	PR	04/16/2011	GW	045-18198	BATTLEMENT MESA PA 334-5	PR
301590	WELL	PR	04/16/2011	GW	045-18199	BATTLEMENT MESA PA 33 -5	PR

General Comment:

COGCC Inspection Report Summary

On 3/30/23 at approximately 12:30 hours, I, Inspector Corey De Paolo,
 Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC BATTLEMENT MESA 67S95W /5NWSE.
 Location #334825 Garfield County Colorado
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

- 1) Calibration cards not conspicuously posted with a corrective action date of 4/13/2023.
- 2) Well W 15-5 wellhead leaking with a corrective action date of 4/18/23.
- 3) -Location lacks stabilization.
 - Gravel insufficient
 - Insufficient tracking control at entrance to location. To minimize the transport of sediment with a corrective action date of 4/18/23.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
 Compliance issues have been corrected to comply with COGCC rules.
 This is a summary of the inspection report

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. Remove and properly dispose of all stained soils and gravel from location.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Multiple wellhead signs weathered but are still legible		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		

Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 20		
Comment:	Calibration cards not conspicuously posted.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration	Date:	04/13/2023
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well W 15-5 wellhead leaking.		
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed.	Date:	04/18/2023
Type: Plunger Lift	# 1		
Comment:	Well W 15-5 free flow no tools		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 20		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 20		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	210977	Type:	WELL	API Number:	045-06735	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	211185	Type:	WELL	API Number:	045-06944	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293561	Type:	WELL	API Number:	045-15041	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293563	Type:	WELL	API Number:	045-15042	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293564	Type:	WELL	API Number:	045-15043	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	293565	Type:	WELL	API Number:	045-15044	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	301575	Type:	WELL	API Number:	045-18184	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	301576	Type:	WELL	API Number:	045-18185	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID:	301577	Type:	WELL	API Number:	045-18186	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301578	Type:	WELL	API Number:	045-18187	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301579	Type:	WELL	API Number:	045-18188	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301580	Type:	WELL	API Number:	045-18189	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301581	Type:	WELL	API Number:	045-18190	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301582	Type:	WELL	API Number:	045-18191	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301583	Type:	WELL	API Number:	045-18192	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301584	Type:	WELL	API Number:	045-18193	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	301585	Type:	WELL	API Number:	045-18194	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301586	Type:	WELL	API Number:	045-18195	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301587	Type:	WELL	API Number:	045-18196	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301588	Type:	WELL	API Number:	045-18197	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301589	Type:	WELL	API Number:	045-18198	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	301590	Type:	WELL	API Number:	045-18199	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Compaction				
Gravel	Fail					-Gravel insufficient
		Gravel				
Sediment Traps						
Berms						
		Check Dams				
Other	Fail					-Insufficient tracking control at entrance
		Ditches				
Ditches						
Compaction	Fail					-Location lacks stabilization.

Comment: -Location lacks stabilization.
 -Gravel insufficient
 -Insufficient tracking control at entrance to location. To minimize the transport of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 04/18/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Equipment and Storm water for corretive actions.	depaoloc	04/03/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699805507	Photos for Insp. #699805506	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6069855
699805508	Storm water photo log Insp. #699805506	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6069856