

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/27/2023

Submitted Date:

03/27/2023

Document Number:

708900170

FIELD INSPECTION FORM

Loc ID 324163 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260238	WELL	PR	02/10/2002	GW	045-07839	CLOUGH RMV 232-28	PR

General Comment:

[COGCC Inspection Report Summary](#)
On 03/27/2023 at approximately 11:45 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 232-28 pad. Location # 324163 in Garfield County Colorado. Remote location, production equipment for this well is located at The CLOUGH RMV 96-28 Pad/Production Facility location # 335122 Location is within close proximity to High Priority/NSO/Density Habitat areas & the Colorado River. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- Stormwater - Rill/Gully erosion on spur road & transportation of sediment, Culvert needs maintenance/Insufficient run controls/BMP's & Road degradation/road needs maintenance with a CA date of 04/11/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			

Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 260238 Type: WELL API Number: 045-07839 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Light
		Compaction				
		Gravel				Sparse
		Other	Fail			Gully/Rill erosion/road degradation on spur road
Compaction						Light
		Rip Rap				
		Ditches				
		Other	Fail			Insufficient run on controls/BMP's
		Culverts	Fail			Culvert needs maintenance

Comment:
 1. Culvert needs maintenance/insufficient run on controls/BMP's
 2. Gully & Rill erosion/Transport of sediment on spur road
 3. Road degradation/road needs maintenance

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.**

Date: 04/11/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issues. Remote location, production equipment for this well is located at The CLOUGH RMV 96-28 Pad/Production Facility location # 335122	smelserw	03/27/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403357611	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6063763
708900171	Inspection 708900170 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6063760