

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2023

Submitted Date:

03/31/2023

Document Number:

708900199

**FIELD INSPECTION FORM**

Loc ID: 335342 Inspector Name: Smelser, Wayne On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**  
 OGCC Operator Number: 96850  
 Name of Operator: TEP ROCKY MOUNTAIN LLC  
 Address: 1058 COUNTY ROAD 215  
 City: PARACHUTE State: CO Zip: 81635

**Findings:**  
 15 Number of Comments  
 1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
O'Malley, Anna		anna.omalley@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256100	WELL	PR	09/20/1999	GW	045-07430	CLOUGH RMV 210-20	PR
260584	WELL	PR	07/10/2001	GW	045-07875	CLOUGH RWF 434-20	PR

**General Comment:**

COGCC Inspection Report Summary  
 On 03/31/2023 at approximately 10:41 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 434-20 pad Location # 335342 in Garfield County Colorado.  
 Location is within High Priority/Density habitat areas as well as in close proximity to NSO habitat area & Bald Eagle Nest & Roost areas. While there, I observed normal production operations.  
 Please refer to Inspection 700703983 conducted on 03/17/2022, 1 of the 2 previous corrective actions has not been addressed. Lack of stabilization/compaction/degrading still present & has worsened so the corrective action date remains 05/20/2022.

During this inspection the following compliance issues were observed:

1. Stormwater - Lack of stabilization/compaction/insufficient tracking BMP's with a CA date of 05/20/2022

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.  
 This is a summary of inspection report.

Remote location - Wellheads only. Production tanks & separator units are located at the CLOUGH RWF 534-20 pad, location # 335295 Please refer to Inspection 708900200 for location associated with this pad.

**Location**

<b>Lease Road:</b>			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
	Type WELLHEAD		
Comment:	Pipe rail fence & hog panels		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:			Date:

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type			

Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 256100 Type: WELL API Number: 045-07430 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 260584 Type: WELL API Number: 045-07875 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment **Vehicle tracks observed traveling off the working pad area & designated access roads into the interim area. Operator has failed to minimize surface disturbances and restrict vehicle traffic only to the working pad area and designated access roads.**  
**Restrict travel to the production areas and designated access roads.**

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_  
 Comment   
 Corrective Action  Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:  Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization/insufficient tracking BMP's
		Gravel				Insufficient gravel
		Ditches				
		Culverts				
Gravel						Insufficient gravel
		Compaction				Lack of stabilization/insufficient tracking BMP's
Comment: <a href="#">Lack of stabilization/compaction/insufficient tracking BMP's</a>						Date: 05/20/2022
Corrective Action: <b>Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.</b>						
<b>Pits:</b> <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<a href="#">Please refer to Stormwater for observed compliance issue.</a>  Remote location - Wellheads only. Production tanks & separator units are located at the CLOUGH RWF 534-20 pad, location # 335295 Please refer to Inspection 708900200 for location associated with this pad.	smelserw	03/31/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900201	Inspection 708900199 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068989">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068989</a>