

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2023

Submitted Date:

03/31/2023

Document Number:

708900199

**FIELD INSPECTION FORM**Loc ID 335342 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
O'Malley, Anna		anna.omalley@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256100	WELL	PR	09/20/1999	GW	045-07430	CLOUGH RMV 210-20	PR
260584	WELL	PR	07/10/2001	GW	045-07875	CLOUGH RWF 434-20	PR

**General Comment:****COGCC Inspection Report Summary**

On 03/31/2023 at approximately 10:41 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 434-20 pad

Location # 335342 in Garfield County Colorado.

Location is within High Priority/Density habitat areas as well as in close proximity to NSO habitat area &amp; Bald Eagle Nest &amp; Roost areas.

While there, I observed normal production operations.

Please refer to Inspection 700703983 conducted on 03/17/2022, 1 of the 2 previous corrective actions has not been addressed. Lack of stabilization/compaction/degrading still present &amp; has worsened so the corrective action date remains 05/20/2022.

During this inspection the following compliance issues were observed:

1. Stormwater - Lack of stabilization/compaction/insufficient tracking BMP's with a CA date of 05/20/2022

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Remote location - Wellheads only. Production tanks &amp; separator units are located at the CLOUGH RWF 534-20 pad, location # 335295

Please refer to Inspection 708900200 for location associated with this pad.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe rail fence & hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>		
Type		

Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 256100 Type: WELL API Number: 045-07430 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

Facility ID: 260584 Type: WELL API Number: 045-07875 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Vehicle tracks observed traveling off the working pad area &amp; designated access roads into the interim area. Operator has failed to minimize surface disturbances and restrict vehicle traffic only to the working pad area and designated access roads.

Restrict travel to the production areas and designated access roads.

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Lack of stabilization/insufficient tracking BMP's
		Gravel				Insufficient gravel
		Ditches				
		Culverts				
Gravel						Insufficient gravel
		Compaction				Lack of stabilization/insufficient tracking BMP's

Comment: [Lack of stabilization/compaction/insufficient tracking BMP's](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.](#)

Date: 05/20/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Please refer to Stormwater for observed compliance issue.</a>	smelserw	03/31/2023
<a href="#">Remote location - Wellheads only. Production tanks &amp; separator units are located at the CLOUGH RWF 534-20 pad, location # 335295</a>		
<a href="#">Please refer to Inspection 708900200 for location associated with this pad.</a>		

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900201	Inspection 708900199 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068989">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6068989</a>