

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Submit By Other Operator

Document Number:

402592232

Date Received:

02/15/2021

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	<u>74165</u>	Contact Name	<u>Edward Ingve</u>
Name of Operator:	<u>RENEGADE OIL & GAS COMPANY LLC</u>	Phone:	<u>(303) 829-2354</u>
Address:	<u>6155 S MAIN STREET #225</u>	Fax:	<u>(303) 680-4907</u>
City:	<u>AURORA</u>	State:	<u>CO</u>
Zip:	<u>80016</u>	Email:	<u>ed@renegadeoilandgas.com</u>

Complete the Attachment
Checklist

OP OGCC

API Number :	<u>05-</u>	<u>001</u>	<u>07917</u>	<u>00</u>	OGCC Facility ID Number:	<u>202512</u>			
Well/Facility Name:	<u>CHAMPLIN 67 AMOCO L</u>			Well/Facility Number:	<u>1</u>				
Location QtrQtr:	<u>NWSW</u>	Section:	<u>3</u>	Township:	<u>2S</u>	Range:	<u>63W</u>	Meridian:	<u>6</u>
County:	<u>ADAMS</u>		Field Name:	<u>CHIEFTAIN</u>					
Federal, Indian or State Lease Number:	<u></u>								

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude GPS Quality Value: Type of GPS Quality Value: Measurement Date:
Longitude

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>1980</u>	<u>FSL</u>	<u>620</u>	<u>FWL</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u>2S</u>	Range <u>63W</u>	Meridian <u>6</u>	
Twp <u> </u>	Range <u> </u>	Meridian <u> </u>	

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr <u>NWSW</u>	Sec <u>3</u>
New Surface Location To	QtrQtr <u> </u>	Sec <u> </u>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec <u> </u>	Twp <u> </u>	Range <u> </u>
New Top of Productive Zone Location To	Sec <u> </u>	Twp <u> </u>	Range <u> </u>

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current Bottomhole Location	Sec <u> </u>	Twp <u> </u>	Range <u> </u>
New Bottomhole Location	Sec <u> </u>	Twp <u> </u>	Range <u> </u>

** attach deviated drilling plan

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,
property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name CHAMPLIN 67 AMOCO L Number 1 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 02/05/2021

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input checked="" type="checkbox"/> Other Alternative MIT _____ | | |

COMMENTS:

Renegade requests approval of alternative MIT for the Champlin 67 Amoco L#1 as allowed for by Rule 326.b(3) after Director consideration of equivalent test or combination of tests.
Renegade believes the Champlin 67 Amoco L#1 demonstrates mechanical integrity due to a 12/26/2019 bradenhead test performed showing no bradenhead pressure and tubing/casing pressure of 355/365 psi, a 8/14/2020 bradenhead test conducted showing no bradenhead pressure and tubing/casing pressure of 385/385 psi coupled with a 2/8/2021 bradenhead test performed showing no bradenhead pressure and tubing/casing pressure of 382/382 psi. The Champlin 67 Amoco L#1 was completed with a sliding sleeve at 1153' and casing gelled with 2000 gallons. If the well lacked integrity old drilling mud would kill the well preventing any formation entry and casing pressure would disappear. Well pressures including the bradenhead will be monitored monthly to ensure integrity. This well is SI as a result of Western Gas shutting down a major lateral of their Wattenberg System in 10/2018 due to a leak which up to this point they have not reactivated. The Champlin 67 Amoco L#1 was produced utilizing plunger lift equipment and was producing at the time of SI.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

(No Casing Provided)

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

This Form 4 is being filed for the Champlin 67 Amoco L#1 in response to a need for an alternative MIT approval to satisfy COGCC two year SI/MIT rule requirement. Renegade has no sense if or when Western Gas may reactivate the lateral servicing this well. Other Renegade wells with similar circumstances have had Form 4's previously approved. Conversations with the COGCC coupled with the well's circumstances has led to the belief that this filing is ripe for approval. The Champlin 67 Amoco L#1 currently lists Foundation Energy Management LLC as the operator of the well as the Form 10 transfer was never approved. This was due to a pit being associated with the lease that never existed. This error has now been researched by the COGCC and the ownership transfer should be recognized. This has prevented the annual bradenhead test Form 17's from being submitted by Renegade.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward Ingve
Title: Manager/Owner Email: ed@renegadeoilandgas.com Date: 2/15/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 3/31/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
	Well has been designated Inactive as of 10/31/2018. Submit a Form 5B, Inactive Well Notice.
	If well is not producing by March 31, 2024, an official MIT will need to be done.
2 COAs	

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

Att Doc Num	Name
402592232	SUNDRY NOTICE APPROVED-OTHER
403362206	FORM 4 SUBMITTED

Total Attach: 2 Files