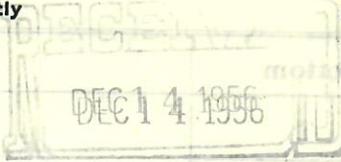


		19	
		01	

Locate Well Correctly



in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

10



LOG OF OIL AND GAS WELL

Field West Fork Company The Chicago Corporation and Hamilton Natural Gas Company
 County Washington Address 333 Logan Street, Denver 9, Colorado
 Lease Oscar Landaker
 Well No. 1 Sec. 19 Twp. 3-S Rge. 55-W Meridian 6 State or Pat. Pat.
 Location 1980 Ft. (N) of S Line and 1980 Ft. (W) of E line of Sec. 19 Elevation 4730
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joe Gracey
 Title District Production Superintendent

Date December 10, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling November 25, 19 56 Finished drilling December 2, 19 56

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from See electric log attached. No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8</u>	<u>32.3</u>	<u>C F & I</u>	<u>201.28</u>	<u>125 w/6%gel</u>	<u>24</u>	<u>800</u>

P & A 12-2-56

COMPLETION DATA

Total Depth 4913 ft. Cable Tools from _____ to _____ Rotary Tools from GR to 4913
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 12-1 19 56 Straight Hole Survey Yes Type TOTCO
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 4870 to 4913
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>3912</u>		
<u>Carlisle</u>	<u>4402</u>		
<u>Bentonite</u>	<u>4731</u>		
<u>Dakota "D"</u>	<u>4821</u>		

AJJ	
DVR	
FJK	
WRS	
HMM	
AH	
JJD	
FILE	

