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Locate
Well
Correctly



triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

RECEIVED
FEB 4 1955

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMM

Field Wildcat Company The New Drilling Co., Inc.
County Washington Address 707 Denver National Bank Bldg.,
Lease McFarland Denver, Colorado
Well No. 1 Sec. 4 Twp. 3S Rge. 56W Meridian 6th State or Pat. Patented
Location 660 Ft. (S) of N Line and 2010 Ft. (E) of W line of NW 1/4 Elevation 4681' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. MorrisonDate February 3, 1955Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling November 18, 19 55 Finished drilling November 25, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	36#	C.F.&I.	96' KB	100	12	
5 1/2"	14# & 15.5#	C.F.&I.	5148' KB	200	72	

COMPLETION DATA

Total Depth 5218' KB ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5218' KB
Casing Perforations (prod. depth) from 5077' KB to 5083' KB ft. No. of holes 24
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 1955 Making 4 bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. * Mcf. Gas Oil Ratio * Choke. ☐
Length Stroke 54 in. Strokes per Min. 15 Diam. Pump 1 1/2 in. *Not enough gas to measure
B. S. & W. 98 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 11/25/54 19 _____ Straight Hole Survey Yes Type _____
Gammaray Log Yes Date 11/29/54 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes 1/ (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 4981 to 5129

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface sand & shale	0	130	Set 9 5/8" surface casing at 96' KB w/100 sacks cement, 2 sacks calcium chloride added
Shale	130	3893	Top Niobrara (Elec. Log.): 4175' KB
Shale & Lime	3893	4860	Bentonite marker (Elec. Log.): 4886' KB
Shale	4860	4972	Top "D" Sand (Elec. Log.): 4972' KB

(Continue on reverse side)

FORMATION RECORD

[illegible]